CORRECTED

For KCC Use:		3-13-06
Effective Date: District #		4
SGA?		⊠No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 must be Typed

	FORM must be St	
Must be approved by KCC five (5) days prior to commencing well	
- March 10, 2006	Ap w/2 w/2 E/2-NE	
Expected Spud Date March 10, 2006 month day year		ast
/	Sec Iwp S. H V	
OPERATOR: License# 32278 V	1400	
Name: Tengasco Inc.	reet from ₹ E / W Line of Section	1
Address: P.O. Box 458	is SECTION Regular irregular?	
City/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Rod Tremblay	County: Graham	
Phone: 402-560-0715 or 785-625-6374	Lease Name: DeYoung Well #:6	
CONTRACTOR: License# 33724	Field Name: Cooper	
Name: Warren Drilling Company	Is this a Prorated / Spaced Field?	No
INGING.	Target Formation(s): Lansing/Arbuckle	
Well Prilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 1100 feet	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		MSL,
Gas Storage Pool Ext. Air Rotary		
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150° 186 V Depth to bottom of usable water: 1050° V	
Other		
	Surface Pipe by Alternate: 1 / 2 Length of Surface Pipe Planned to be set: 250'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 3900'	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
,	TAGE A LEGILIA CHE CONTROL	
If Yes, true vertical depth:	DWR Permit #:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	Z No
Bottom Hole Location: KCC DKT #: AAS: /Soc. 5-23/5/	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ☐ If Yes, proposed zone: ☐	
Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	Will Cores be taken? If Yes, proposed zone: DAVIT IS: /5-0 GS-23/55- BECEIVED ugging of this well will comply with K.S.A. 55 et. seq. MAR: 6 2006 th drilling rig; If by circulating cement to the top; in all cases surface pipe small in the underlying formation. Istrict office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office on plug length and placement is necessary prior to plugglistic office prior to any cementing on plugged. In all cases, NOTIFY district office prior to any cementing	ng;). nting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Tengasco Inc.						Location of Well: County: Graham			
Operator:	Tengasco	Inc.					20		of Section
Lease: _D						<u>11</u>			of Section
Well Numb						Sec	c4 Tw	p. 10 S. R. 21	East 🗸 Wes
Field: Coo	pper					1- 1	Canting I	San day on Disposition	
Number of	f Acres att	ributable to	weil:			18	Section: 🗸 F	Regular or Irregular	
QTR / QT	R/QTR of	acreage:	App CW2	- E2	. <u>NE</u>	If s	Section is Irrea	ulsr, locate well from nearest corner b	ounder.
						Se	ction comer use	d: NE NW SE SW	
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		(8	Show locati					rated or spaced wells.)	
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								SEWARD CO.	

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).