For KCC Use: 3-18-06

Effective Date: 3-18-06

District # 3

SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

xpected Spud Date 3-11-06	Spot SE
month day year	Spot SE NE SW Sec. 33 Twp. 31 S. R. 21 West
,	1640feet from N / QS Line of Section
PERATOR: License# 32756	
Name: Double 7 Oil and Gas	Is SECTIONRegularIrregular?
ddress:21003 Wallace RD.	
ity/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bruce Schulz	County: Labette
Phone: 620-423-0951	Lease Name: Schulz Well #: 10a
CONTRACTOR: License# 32756	Field Name:
	Is this a Prorated / Spaced Field?
Name: company tools	Target Information(s): Bartlesville Nearest Lease or unit boundary: 630
Well Drilled For: Well Class: Type Equipment:	
Oil / Enh Rec Infield Mud Rotary ,	Ground Surface Elevation: N/A feet MSL
	* Water well within one-quarter mile:
	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic;# of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Ripe by Alternate:
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe required:
Operator:	Projected Total Depth: #\$\$ 250,
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
Jottom Hole Location.	
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
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AFF The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on etc. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: 3-3-06 Signature of Operator or Agent: Signature of Operator or Agent: Approved by: DPW 3-13-06 feet per Alt. (2) Approved by: DPW 3-13-06 This authorization expires: 9-13-66 (This authorization void if drilling not started within 6 months of effective date.)	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED MAR 6 2006 ach drilling rig; set by circulating cement to the top; in all cases surface pipe shalled HITA the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nited from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing. If be plugged. In all cases, NOTIFY district office prior to any cementing. If the prill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Wett Not Drilled - Permit Expired
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

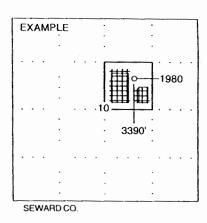
Location of Well: County:
feet from N / S Line of Section feet from E / W Line of Section
Sec Twp S. R East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).