RECEIVED KANSAS CORPORATION COMMISSION

NoTICE OF INTENT TO DRILL WINDING Note	2 10 17	CORPORATION COMMISSION AR 1 = 2006 Form C-1 December 2002 December 2002
NOTICE OF INTERN TO DRILL Miles to approve by KCC (We (5)) days prior to commencing well Miles to approve by KCC (We (6)) days prior to commencing well Miles to approve by KCC (We (6)) days prior to commencing well Miles to approve by KCC (We (6)) days prior to commencing well Miles to approve between the set of the	Dietrict #	CONSERVATION DIVISION CONSERVATION DIVISION Form must be Typed
Expected Sput Date 3 20 2006 Spot	SGA? Yes X No NOTIC	All blanks must be Filled
Section Sect	Must be approved	by KCC five (5) days prior to commencing well
Section Sect	3 20 20	06
Section Sect	Expected Spud Date	Spot
Address: 410-778 Event Suite 900 Event From Event		
Name: FMM. Natural Resources, LIC Regular Feet from F FW Chee of section Feet from F FW Chee	OPERATOR: License# 33476 V	
Address. 410 - 17th Street, Suite 900 SECTION Regular Irregular?	Name: FIML Natural Resources, LLC	leet from E / V VV Line of Section
CityState/Zipc. Deriver, CO. 80202 Contract Parson, Phyllis Sobotik Phone: 903-899-5008 CONTRACTOR: Licensee \$273 Name. Excell@ervices, Inc. Well Diller For: Well Class: Type Equipment: Target Formation(s): Mississippian Spergen Yes Vince No. Name Name No. Name Name	Address: 410 - 17th Street, Suite 900	Is SECTIONRegular _ ✓ Irregular?
Contractors: Licenses 9273 Name: Excel[services, Inc. Well Drilled For. Well Class: Well Drilled For. Well Class: Well Class: Well Drilled For. Well Class: Will Drilled For. Well Class: Will Disposal Willocat Cable Willocat Willocat Cable Willocat Cable Willocat Cable Willocat Cable Willocat Cable Willocat Cable Willocat Willoc	City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Season S	Contact Person: Phyllis Sobotik	County: Scott
Is this a Prostact of Spaced Field? ves No Name: Excells/Provinces, Inc. well Cultied For: Windcat Windc	Phone: 303-899-5608	Lease Name: Eitel Well #: 15-9-1931
Second Provious inc.	8273	Field Name: Not Named
Well Diffled For: Well Class: Type Equipment: Ground Surface Elevation: 250 Ground Surface Elevation: 250 Ground Surface Elevation: 250 Ground Surface Elevation: 250 No. Public water supply well within one mile: Yes No.	CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 2865 feet MS water well within one-quarter mile: water well well well water well within one-quarter mile: water well well well of water well well well of water well well of water well well of water so up as a grade water well within one-quarter mile: water well well well of water well well well ompeted within 0th water source plan as greatered between well well ompeted within well with DWR water source water well well well comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met. Water Source for Diffing Operations: Well Active Price as greater between the water well well comply with K.S.A. 55 et. seq. Water Source for Diffing Operations: Well Cores be taken? Water Source for Diffing Operations: Well Cores be taken? Well Cores be take	Name: Excerbervices, Inc.	Target Formation(s): Mississippian Spergen
Ground Surface Elevation:	Well Drilled For: Well Class: Type Fauinm	
Sas Storage Pool Ext Cable C		Ground Surface Elevation: 2965feet MSL
Public water supply well within one mile:		Water well within one-quarter mile:
Seismic; # of Holes Other Oth		Public water supply well within one mile:
Depth to bottom of usable water: No Depth to bottom of usable water. No Dept		
If OWWO: old well information as follows: Operator: N/A Well Name: Original Completion Date: Ori		Depth to bottom of usable water:
Length of Conductor Pipe required. Note:		Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required. Note:		Length of Surface Pipe Planned to be set: 350
Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion at Total Depth: Osage Water Source for Orilling Operations: Well of arm Pond Other Hauled in DWR Permit #: (Mote: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to his/host of, my knoyledge and bellef. For KCC Use ONLY API # 15 - / / - 20 (20 - 00 - 0) For KCC Use ONLY API # 15 - / / - 20 (20 - 00 - 0) For KCC Use ONLY API # 15 - / / - 20 (20 - 00 - 0) Title completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to fleet protation orders; Notify appropriate district office will be according to fleet protation orders; Notify appropriate dis	Operator: N/A	Length of Conductor Pipe required: Notice
Original Completion Date:	Well Name:	
Well Farm Pond Other Hauled in DWR Permit #: DWR Per	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth:	Directional Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Bottom Hole Location:		
Will Cores be taken? Yes No Yes	· · · · · · · · · · · · · · · · · · ·	
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For KCC Use ONLY API # 15 - 171- 20620-00-00 Conductor pipe required	 The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of If the well is dry hole, an agreement between the opera The appropriate district office will be notified before well If an ALTERNATE II COMPLETION, production pipe shador pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to 	w shall be set by circulating cement to the top; in all cases surface pipe shall be set 20 feet into the underlying formation. It is all to the district office on plug length and placement is necessary prior to plugging; is either plugged or production casing is cemented in; all be cemented from below any usable water to surface within 120 days of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 171 - 20620-00-00 Conductor pipe required	• •	
For KCC Use ONLY API # 15 - /7/- 20620-00 Conductor pipe required pore feet feet Minimum surface pipe required feet per Alt. X (2) Approved by: 19-14-06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	Date: 3/13/2006 Signature of Operator or Agent:	1/
API # 15 - 171- 20620-00 Conductor pipe required		•
Conductor pipe required		
Conductor pipe required post feet Minimum surface pipe required feet per Alt. (2) Approved by: 19-14-06 This authorization expires: 9-14-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date:	—	
Approved by: 1-06 This authorization expires: 9-14-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	2 -/	- Notify appropriate district office 48 hours prior to workover or re-entry;
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Spud date: Agent: Signature of Operator or Agent: Date:		ctive date.)
Date:		
C	Spud date:Agent:	
		C

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Scott
Operator: FIML Natural Resources, LLC	feet from N / V S Line of Section
Lease: Eitel	feet from E / V W Line of Section
Well Number: 15-9-1931	Sec. 9 Twp. 19 S. R. 31 ☐ East ✓ West
Field: Not Named	
Number of Acres attributable to well:	Is Section: Regular or 🗸 Irregular
QTR / QTR / QTR of acreage: W2 _ SW _ SE	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section corner used: NE NW SE SE SW
	PLAT
(Show location of the well and shace	PLAI de attributable acreage for prorated or spaced wells.)
	e nearest lease or unit boundary line.)
	RECEIVED
	(ANSAS CORPORATION COMMISSION
	MAR 1 4 2006
	CONSERVATION DIVISION
	· WICHITA, KS
	EXAMPLE
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	1980
	3390
	SEWARD CO.
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Lease