For KCC Use: 3-19-06 Effective Date: _ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date March 20, 2006 | Spot East |
|---|--|
| month day year Ap. El | W2 - SW - NE Sec. 12 Twp. 33 S. R. 13E West |
| OPERATOR: License# 33074 | 3300 FSL feet from N / S Line of Section |
| Name: Dart Cherokee Basin Operating Co. LLC | 2195 FEL feet from Feet fr |
| Address: 211 W. Myrtle City/State/Zip: Independence KS 67301 | Is SECTION RegularIrregular? |
| City/State/Zip: Independence KS 67301 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Tony Williams | County: Montgomery |
| Phone: 620-331-7870 | Lease Name: J & J Daniels Well #: B3-12 |
| • | Field Name: Cherokee Basin Coal Gas Area |
| CONTRACTOR: License# 5675 | Is this a Prorated / Spaced Field? Yes ✓ No |
| Name: McPherson Drilling | Target Information(s): Mississippian |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 445 feet |
| | Ground Surface Elevation: 874 feet MSt. |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| ✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary | Public water supply well within one mile: |
| OWO Disposal Wildcat Cable | Depth to bottom of fresh water: |
| Seismic;# of Holes Other | Depth to bottom of usable water: |
| Other | Surface Pipe by Alternate: 1 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 20' |
| Operator: | Length of Conductor Pipe required: |
| Well Name: | Projected Total Depth: 1746 feet |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: Mississippian |
| | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Well ✓ Farm Pond Other |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR 🔲) |
| KCC DKT #: | Will Cores be taken? Yes ✓ No |
| | |
| | If Yes, proposed zone: |
| ΔFFI | RECEIVED |
| AFFI The undersigned hereby affirms that the drilling, completion and eventual pl | RECEIVED |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Montgomery |
|---|--|
| Operator: Dart Cherokee Basin Operating Co. LLC | 3300 FSL feet from N / ✓ S Line of Section |
| Lease: J & J Daniels | 2195 FEL feet from Feet from W Line of Section |
| Well Number: B3-12 | Sec. 12 Twp. 33 S. R. 13E V East Wes |
| Field: Cherokee Basin Coal Gas Area | |
| Number of Acres attributable to well: 40 | Is Section: 🗸 Regular or 📗 Irregular |
| QTR / QTR / QTR of acreage: W2 SW NE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

2195 FEL

R13E

EXAMPLE

3300 FSL

3390'

SEWARD CO.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

T33S

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).