

For KCC Use: 3-19-06  
 Effective Date: 3-19-06  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 28 2006  
month day year

AP: SE-NE NW-NW  
 Spot  East  West  
N2 N44 Sec. 4 Twp. 33 S. R. 8  
330-420 feet from  N /  S Line of Section  
660-1060 feet from  E /  W Line of Section

OPERATOR: License# 6236 ✓  
 Name: MTM PETROLEUM, INC.  
 Address: PO BOX 82  
 City/State/Zip: SPIVEY KS 67142-0082  
 Contact Person: Marvin A. Miller  
 Phone: 620-532-3794

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)  
 County: HARPER  
 Lease Name: LONE TREE FARMS Well #: 1  
 Field Name: SULLIVAN SOUTH EAST

CONTRACTOR: License# 5929 ✓  
 Name: DUKE DRILLING CO., INC.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): MISSISSIPPIAN  
 Nearest Lease or unit boundary: 330

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary	<input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable
<input type="checkbox"/> GWO <input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat	<input type="checkbox"/> Other	
<input type="checkbox"/> Seismic; # of Holes		
<input type="checkbox"/> Other		

Ground Surface Elevation: 1434 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 120'  
 Depth to bottom of usable water: 180  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200  
 Length of Conductor Pipe required: NONE  
 Projected Total Depth: 4500  
 Formation at Total Depth: MISSISSIPPIAN

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 03/01/06 Signature of Operator or Agent: Kathy Hill Title: KATHY HILL, AGENT

**For KCC Use ONLY**  
 API # 15 - 077-21551-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200' feet per Alt. 1  
 Approved by: DPW 3-14-06  
 This authorization expires: 9-14-06  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: MTM PETROLEUM, INC.
Lease: LONE TREE FARMS
Well Number: 1
Field: SULLIVAN SOUTH EAST

Location of Well: County: HARPER
330 420 feet from N / S Line of Section
660 1060 feet from E / W Line of Section
Sec. 4 Twp. 33 S. R. 8 East West

Number of Acres attributable to well: \_\_\_\_\_
QTR / QTR / QTR of acreage: C - N2 - NW4

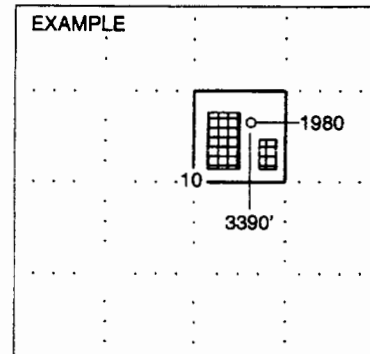
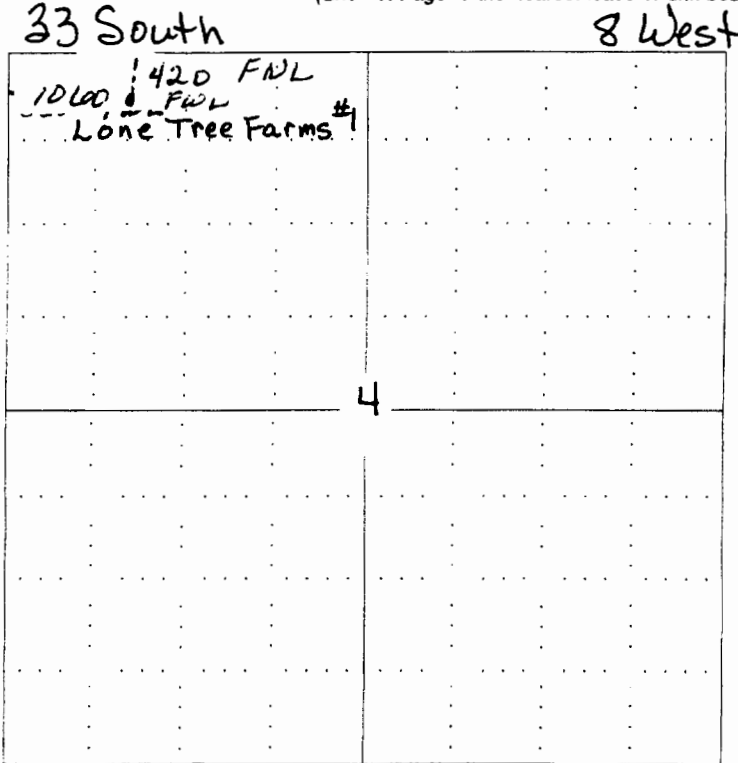
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

RECEIVED
MAR 08 2006
KCC WICHITA

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 14, 2006

Mr. Marvin A. Miller  
MTM Petroleum, Inc.  
PO Box 82  
Spivey, KS 67142-0082

Re: Drilling Pit Application  
Lone Tree Farms Lease Well No. 1  
NW/4 Sec. 04-33S-08W  
Harper County, Kansas

Dear Mr. Miller:

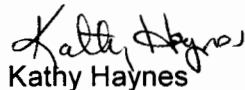
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**  
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis