## For KCC Use: Effective Date: District # \_\_ SGA? XYes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

2 10 06	C	
Expected Spud Date 3-19-06  month day year An S	Spot	it
Ap. 30	ENW NW SE Sec. 33 Twp. 31 S. R. 21 we	st
OPERATOR: License# 32756		
Name: Double 7 Oil and Gas	feet from KE / W Line of Section Is SECTION X Regular Irregular?	
Address: 21003 Wallace RD.	Is SECTION Regular Irregular?	
City/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bruce Schulz	County: Labette	
Phone: 620-423-0951	Lease Name: Schulz Well #:12a	
	Field Name:	_/
CONTRACTOR: License# 32756	Is this a Prorated / Spaced Field?	10
Name: company tools	Target Information(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 730	
	Ground Surface Elevation: N/A feet MS	SL 🦯,
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	• /
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:	
OWO Disposal Wildcat / Cable	Depth to bottom of fresh water: 200+	
Seismic; # of Holes Other	Depth to bottom of usable water: 300+	_
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: _20	
Operator:	Length of Conductor Pipe required:	_
Well Name:	Projected Total Depth:	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	_
•	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Well Corre to tolore?	_
	Will Cores be taken?	40
	Will Cores be taken?  If Yes, proposed zone:	40
AFFII	If Yes, proposed zone:  REI	FIVE
	If Yes, proposed zone:  REI	FIVE
The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:  REI	FIVE
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	If Yes, proposed zone:  REI	FIVE
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone:  REI	FIVE
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	If Yes, proposed zone:  PAVIT  Ugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V	FIVE
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  thy circulating cement to the top; in all cases surface pipe shall be set e underlying formation.	CEIVEL 1 4 2006 VICHIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions are considered to the constant of the distriction of the constant of t	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging	CEIVEL 1 4 2006 VICHIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugger.	If Yes, proposed zone:  PRECEDAVIT  Unugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;	CEIVEL 1 4 2006 VICHIT
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the diffusion of 5. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone:  PRECEDAVIT  Unugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the diffusion of the strict office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is	If Yes, proposed zone:  PRECEDAVIT  Unugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the diffusion of the strict office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order is	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard in the district office will be notified before well is either pluge. If the appropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a likely that the statements made herein are true and to the best of	DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  th drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  my knowledge and belief.	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard in the district office will be notified before well is either pluge. If the appropriate district office will be notified before well is either pluge. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a likely that the statements made herein are true and to the best of	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The drilling rig; The by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  The plugged in this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  The plugging of this well will comply will be set.  The plugging of this well will be set.  The	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the surface of the shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order of must be completed within 30 days of the spud date or the well shall be	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Title:	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluggers. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be appropriate that the statements made herein are true and to the best of the certified place.  Signature of Operator or Agent:	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  If Yes, proposed zone:  RECOVERY  MAR  KCC V  Title:  Title:  Remember 16:	CEIVEL 1 4 2006 VICHIT,
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the diffusion of 5. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. I hereby certify that the statements made herein are true and to the best of the complete of the complet	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 10:  File Drill Pit Application (form CDP-1) with Intent to Drill;	CEIVEL 1 4 2006 VICHIT, ing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the diffusion of 5. The appropriate district office will be notified before well is either pluggers. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. I hereby certify that the statements made herein are true and to the best of the complete of the complet	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  If Yes, proposed zone:  RECOVERY  MAR  KCC V  Title:  Title:  Remember 16:	CEIVEL 1 4 2006 VICHIT, ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order of must be completed within 30 days of the spud date or the well shall be a likely certify that the statements made herein are true and to the best of the post of the spud date or the well shall be concluded.  For KCC Use ONLY  API # 15 - 099 - 23873-00-00  Conductor pipe required	If Yes, proposed zone:  DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  If the drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	CEIVEL 1 4 2006 VICHIT, ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. Signature of Operator or Agent:    Date: 3-13-06	DAVIT  agging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  th drilling rig; they circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	CEIVEL 1 4 2006 VICHIT, ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. Signature of Operator or Agent:    Date: 3-13-06	If Yes, proposed zone:  DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  If the drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	CEIVEL 1 4 2006 VICHIT, ing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the distriction. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cerement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the plug state of the cerements. Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 099 - 23873-00-00  Conductor pipe required	DAVIT  agging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  th drilling rig; they circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;	CEIVEL 1 4 2006 VICHIT, ing
The undersigned hereby affirms that the drilling, completion and eventual place.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the displayment. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. Thereby certify that the statements made herein are true and to the best of the post of the spud state of the well shall be conductor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 099 - 23873-00-00  Conductor pipe required feet  Minimum surface pipe required feet per Alt. X (2)  Approved by: 14-06  This authorization expires: 9-14-06	DAVIT  Lagging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	CEIVEL 1 4 2006 VICHIT, ing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the distriction. The appropriate district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cerement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of the plug state of the cerements. Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 099 - 23873-00-00  Conductor pipe required	DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  If the Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	CEIVEL 1 4 2006 VICHIT, ing
The undersigned hereby affirms that the drilling, completion and eventual place.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the displayment. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be a completed. Thereby certify that the statements made herein are true and to the best of the post of the spud state of the well shall be conductor pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 099 - 23873-00-00  Conductor pipe required feet  Minimum surface pipe required feet per Alt. X (2)  Approved by: 14-06  This authorization expires: 9-14-06	If Yes, proposed zone:  DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	CEIVEL 1 4 2006 VICHIT, ing
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the difference of the appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be ceremented or pursuant to Appendix "B" - Eastern Kansas surface casing order of must be completed within 30 days of the spud date or the well shall be a completed within 30 days of the spud date or the well shall be completed.  I hereby certify that the statements made herein are true and to the best of the production pipe required feet feet Minimum surface pipe required feet feet Minimum surface pipe required feet feet feet feet production of the pipe required feet feet feet feet feet feet feet fe	If Yes, proposed zone:  DAVIT  Urgging of this well will comply with K.S.A. 55 et. seq.  MAR  KCC V  It by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  Strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember 16:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Wett Not Drilled - Permit Expired	CEIVEL 1 4 2006 VICHIT, ing

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	
Lease:	
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to welt:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW
	Contain contain asca.

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

·— 2081 1 2189	1							
: : : : · · · · · · · · · · · · · · · ·			•					
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·					1			
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·				•	!			
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·				·				
: : : : · · · · · · · · · · · · · · · ·		_						
: : : : · · · · · · · · · · · · · · · ·					1			
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·		•						
: : : : · · · · · · · · · · · · · · · ·		-		•	1			
: : : : · · · · · · · · · · · · · · · ·								•
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·								
: : : : · · · · · · · · · · · · · · · ·							·2 \(\O_1^2\)	c 1
2189		·		•			20	81
2189		·					20	81
2189		· · · · · · · · · · · · · · · · · · ·					20	81
2189							20	81
						5:0	20	81
					1	189	20	81
					1	189	20	81
					1	189	20	81
					2	189	20	81
					2	189	20	81
					2	189	20	81
					2	189	20	81
					2	189	20	81

EXAMPLE	
	1980
	3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).