For KCC Use: 3-19-0 & Effective Date: 3-19-0 &

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

SGA? X Yes No NOTICE OF IN	
Expected Spud Date March 20, 2006	Spot Zast
month day year	NF SW - NE - SW Sec. 30 Twp. 31 S. R. 16E Wes
PERATOR: License# 33074 V	1790 FSLfeet fromN / ✓ S Line of Section
lame: Dart Cherokee Basin Operating Co. LLC	3375 FEL feet from VE / W Line of Section
211 W. Myrtle	Is SECTION RegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Montgomery
Phone: 620-331-7870	Lease Name: Wildgrube et al Well #: C2-30
5675	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 5675 Name: McPherson Drilling	Is this a Prorated / Spaced Field?
Name: Mor riersorr Brinning	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 470 feet
Oil / Enh Rec Infield / Mud Rotary	Ground Surface Elevation: 802 feet MS
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	John to bottom of floor water
Other	Dopin to Dottom of Goddio Water
	Surface Pipe by Alternate: 1 2 20'
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1297 feet Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Tomation at Total Boptin
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well ✓ Farm Pond Other
t Yes true vertical depth:	
	DWR Permit #:
Bottom Hole Location:	DWR Permit #:
Bottom Hole Location:	DWR Permit #:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: CCC DKT #: AFF	DWR Permit #:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1790 FSL feet from N / ✓ S Line of Section
Lease:Wildgrube et al	3375 FEL feet from E / W Line of Section
Well Number: C2-30	Sec. 30 Twp. 31 S. R. 16E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

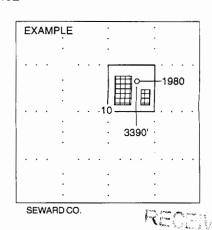
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

30 3375 FEL

T31S

R16E



MAD 11 2005

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).