For KCC Use: 3-20-06 Effective Date:_ District # ___ SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Well Sec Step Sec Se	Must be approved by KCC five	(5) days prior to commencing well	
Section Sect	Expected Spud Date April 27, 2006 month day year		
Mark 200 N. Hersons 550	ODERATOR 11	·	
Aldress 200 N. Jefferson 4500 City/State/Djr. El portedo, AR 71730 City/State/Djr. El portedo, AR 71730 Contest Person, Curlis Morrill Phone: 570-862-8546 CONTRACTOR: Licenses 32854 Name Gulick Dilling Well Dyllied For: Well Class: Type Equipment:	OPERALOR: License#		
Collystacytic, El Dorado, AR 71730 (Note: Locate well on the Section Plat on reverse side) Contract Peans, Dutils Morrill Phone: 670-862-8546 CONTRACTOR: Licenses 32854 Well Dilling Well Dilling for: Well Class: Type Equipment: Oil	200 N. Jefferson #500		
Contray_Correct Person_Units brown Prones_6778-62546 CONTRACTOR: Licenses_32854 Name_Gulick Drilling Well Dilled For: Well Class: Type Equipment:	Address: El Dorado, AR 71730		
Lease Name_Andres Well #.2	City/State/Zip:		rse side)
Field Name: Silver Creek NE	870-862-8546	County: Same	W-II II. 2
Is this a Prorated / Spaced Flield? Target Formation(s): Mississipplam Target Formation (s): Mississipplam Target Fo	•	Silver Creek NE	_weil #;
Name Well Dalled For: Well Class: Type Equipment: Name Well Class: Type Equipment: Name Well Class: Type Equipment: Name	CONTRACTOR: License# 32854 V		
Well Dalled For: Well Class: Type Equipment: Ground Surface Elevation: 1181 feet MS Well Cass Storage Pool Est. Air Rotary Wildcat Wil	Name: Gulick Drilling		Yes ✓ No
Constitution Cons		Margar Lagas or unit boundary 330'	
Water well within one-quarter mile: yes No No No No No No No N	Well Dyilled For: Well Class: Type Equipment:		foot MSL 4
Gas Storage Pool Ext. Air Rotary Own Cable	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 100 Depth to bottom of suabic water: 100 Depth to bottom of suabic water: 100 Depth to bottom of usabic water: 100 Depth to bottom of fresh water: 100 Depth to bottom of usabic water: 100 Depth to bottom of	Gas Storage 🗸 Pool Ext. 🖊 Air Rotary	•	
Depth to bottom of usable water. Depth to bottom of usable water water. Depth to bottom of usable water to be as 2000 Depth to bottom of usable water to be as 2000 Depth to bottom of usable water to as 2000 Depth to bottom of conductor. Depth to bottom of conductor. Depth to bottom of conductor. Depth to bottom of usable water. Depth to bottom of usable water to be as 2000 Depth to bottom of conductor. Depth to bottom of usable water. Depth to bottom	OWWO Disposal Wildcat Cable		Les A 140
Surface Pipe by Alternate:	Seismic;# of Holes Other	Depth to bottom of usable water: 100 200	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other		
Conductor Pipe required: 0 Projected Total Depth: Projected Total Depth: Mississippian		Length of Surface Pine Planned to be set: 200	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Wat		Length of Conductor Pipe required: 0	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source or Drilling Operations: Water Source of Drilling Operations: Water Source Source Water Source Source Water Source Source Water Source Source Water Source Operation Opera			
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Parm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR) Well Parm Pond Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek DWR Permit #: (Note: Apply for Permit with DWR Other Creek Other Creek Other Creek Other Creek Other Creek Other Creek			
Section Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Creek	Original Completion Date:Original Total Depth:		
Bottom Hole Location: RECEIVED Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Yes No Note: Apply for Permit with DWR Yes No No Note: Apply for Permit with DWR Yes No No No No No No No N	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Creek	
Note: Apply for Permit with DWR Will Cores be taken? Yes No	If You true vertical depth:		
Will Cores be taken? If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the dividing projection and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B'' - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: O3/O6/O6 Signature of Operator or Agent: For KCC Use ONLY API * 15 - O35 - 242 42 - OOO Minimum surface pipe required	RECEIVED		
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The undersigned hereby affirms that the discontinues of the undersigned of the underlying forms that the paproval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: OJOSOS Signature of Operator or Agent: Title: GEOLOGIST For KCC Use ONLY API # 15 . O35 - 242 42 - 000 feet provided by the plugged or production form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plaging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized			165 ▼ _140
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For KCC Use ONLY API # 15 - O35 - 242 42 - co-co Conductor pipe required Power feet Minimum surface pipe required feet per Alt. 1 X Approved by: Dru 3-15-06 This authorization expires: 9-15-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface pitche underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within 120 dir #133,891-C, which applies to the KCC District 3 area, a	prior to plugging; ays of spud date. alternate II cementing
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: 03/08/06 Signature of Operator or Agent: Lut	n Mouin Title: GEOLOG	155
API # 15		Remember to:	
Conductor pipe required			
Approved by: 3-/5-06 This authorization expires: 9-/5-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Gotain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	API # 15 - 035 - 24242 - 00-00		11
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This authorization expires: 9-/5-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent:	Annual by Miles 3-15-06	, , , , , , , , , , , , , , , , , , , ,	salt water.
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Ch	Approved by: 01-0-75-6	, , , ,	
Spud date:Agent:Signature of Operator or Agent:	This authorization expires: 1730 4		· · · · · · · · · · · · · · · · · · ·
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired	
1 -	Spud date:Agent:	· ·	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cowley	
Operator: Marmik Oil Company		
Lease: Andes	1320 feet from \checkmark N / \bigcirc S Line of Section 2310 feet from \checkmark E / \bigcirc W Line of Section	
Well Number: 2	Sec. 23 Twp. 33 S. R. 5 V East Wes	
Field: Silver Creek NE		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: W/2 - W/2 - NE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

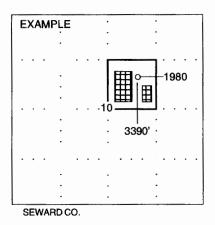
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 9 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 15, 2006

Mr. Curtis Morrill Marmik Oil Company 200 N. Jefferson #500 El Dorado, AR 71730

RE: Drilling Pit Application

Andes Lease Well No. 2 NE/4 Sec. 23-33S-05E Cowley County, Kansas

Dear Mr. Morrill:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis