For KCC Use:	1-31-06
Eflective Date:	1 31 00
District #	
SGA2 TVos	[V] No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

CORRECTED Form C-1
December 2002
Form must be Typed
Form must be Signed

All blanks must be Filled

Expected Spud Date	Spot
month day year	SENW - NW - SW Sec. 32 Twp. 33S S. R. 10W West
OPERATOR: License# 5822	2145 feet from N / VS Line of Section
Name: VAL Energy Inc.	330feet from ☐ E / ✔ W Line of Section
Address, 200 W. Douglas #520	Is SECTION Regular trregular?
City/State/Zip: Wichita, Ks. 67202	· ·
Contact Person: K. Todd Allam	(Note: Locate well on the Section Plat on reverse side) County: Barber
Phone: 316-263-6688	Lease Name: Circle Well #: 1-32
	Field Name: Kochia
CONTRACTOR: License# 5822	
Name:	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Yes ✓ No
	Nearest Lease or unit boundary: 495'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
☐ Gas ☐ Storage ✔ Pool Ext. ☐ Air Rotary	
OWO Disposal Wildcat Cable	Public water supply well within one mile: Pepth to bottom of fresh water: 150 Yes No
Seismic;# of Holes Other	Depth to bottom of iresh water: 180
Other	<u> </u>
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 275
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 4700
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well ✓ Farm Pond Other
·	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
WAS: 15009 229770000	If Yes, proposed zone:
WAS, IS OUT UZ I I TOOLS	* TELL (CART 2 2000 DECENTED
AFF	DAVIT 13, 18 80 / LEGINED
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT マックランスタファー RECEIVED ugging of this well will comply with K.S.A. 55 ANSAS CORPORATION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Barber
Operator: VAL Energy Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Circle	2145 feet from N / S Line of Section 330′ feet from E / W Line of Section
Well Number: 1-32	Sec. 32 Twp. 33S S. R. 10W East ✓ West
Field: Kochia	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SENW - NW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED RECEIVED RAMSAS CORPORATION COMMISSION JAN 2 5 2006 CONSERVATION DIVISION WHICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

January 25, 2006

Mr. K. Todd Allam Val Energy, Inc. 200 W. Douglas Ste 520 Wichita, KS 67202

Re: Drilling Pit Application

Circle Lease Well No. 1-32 SW/4 Sec. 32-33S-10W Barber County, Kansas

Dear Mr. Allam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant