# For KCC Use: Effective Date: District # SGA? Yes XNo

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 25,2006	Spot			
month day year	C SE SW Sec. 33 Twp. 32S S. R. 31 West	t		
OPERATOR: License# 8061	660' feet from N / ✓ S Line of Section			
Name: OIL PRODUCERS INC. OF KANSAS	1980' feet from E / W Line of Section			
Address: 1710 Waterfront Parkway	Is SECTION    RegularIrregular?			
City/State/Zip: WICHITA, KS 67206				
Contact Person: LORI WEDEL	(Note: Locate well on the Section Plat on reverse side)  County: SEWARD			
Phone: 316-681-0231	Lease Name: KULP Well #: 1A-33			
Phone: The day of the	Field Name: Kismet	-		
CONTRACTOR: License# 33375		/		
Name: Cheyenne Drilling, LP	Is this a Prorated / Spaced Field?YesNo	)		
Name.	Target Formation(s): Mississippi, St. Louis, Morrow	-		
Well Drilled For: Well Class: Type Equipment: /	Nearest Lease or unit boundary: 660'	-		
✓ Oil / Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: Est. 2780 feet MS	Ė		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	)		
	Public water supply well within one mile:	)		
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 540	_		
Seismic; # of Holes Other	Depth to bottom of usable water: _580′ V			
Other	Surface Pipe by Alternate: 🗸 1 📗 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650'			
	Length of Conductor Pipe required:			
Operator:	Projected Total Depth: 6000'			
Well Name:	Formation at Total Depth: Mississippi	_		
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	-		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drining Operations.  Well Farm Pond Other Haul			
If Yes, true vertical depth:		-		
Bottom Hole Location:	DWR Permit #:	-		
	(Note: Apply for Permit with DWR )	/		
KCC DKT #:	Will Cores be taken?	י		
	If Yes, proposed zone:			
AFF	RECEIVE			
	RECEIVE	ΞC		
The undersigned hereby affirms that the drilling, completion and eventual plants	RECEIVE	ΞC		
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Pl No. 15	5						Well: County: SEWARD			
	perator: OIL PRODUCERS INC. OF KANSAS					660'				
ease: _K		_				1980'				
	ell Number: 1A-33					Sec. 33	Sec. 33 Twp. 32S S. R. 31 East ✓ West			
	d: Kismet					Is Section:	Is Section: ✓ Regular or Irregular			
	nber of Acres attributable to well: 400 R / QTR / QTR of acreage: C - SE - SW									
in/Qir	n/QINO	n acreag	e		-	If Section is Section corn	s Irregular, locate well from er used: NE NW	nearest corner boundary. SE SW		
					р	LAT				
			(Show loc		vell and shade attri	butable acreage f	or prorated or spaced wells.)			
				(Show f	ootage to the neare	est lease or unit b	oundary line.)			
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$\omega$		•						:		
80'- WL		:					SEWARD CO.	RECEIVED MAR 1 4 2006 KCC WICHITA		
	NOTE: I	n all ca	ses locate	the snot of	the proposed drill	ling locaton	_	MAD		
	NOTE. II	ii ali vas	Jos Todate	1660' 55		g locatorii		MAK 1 4 2006		
nlottin	a the ne-	nnoord	location		you must show:			KCC MICHIE		
homi	g the pro	phosed	iocation (	or the well, )	you must snow:			VVICHITA		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).