For KCC Use:	3-20-06
Effective Date: _	J-20-00
District #	<u> </u>
2212	TE

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well	illed
Expected Spud Date May 2, 2006	, Spot	ast
month, day year Ap.	NW - NE - NW Sec. 24 Twp. 10 S. R. 33	
DPERATOR: License# 30535	330' feet from VN / S Line of Section	
Name: HARTMAN OIL CO., INC	1420' feet from E / W Line of Section	
Address: 12950 E 13TH ST	Is SECTIONRegularIrregular?	
City/State/Zip: WICHITA, KS 67230	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: STAN MITCHELL	County: THOMAS	
Phone: 620-277-2511	Lease Name: LUNDAK Well #: 1	
6039	Field Name: WILDCAT	
CONTRACTOR: License# 6039 Name: L.D. DRILLING, INC.	Is this a Prorated / Spaced Field?	No
vame: E.S. Statemo, into.	Target Formation(s): LANSING/KANSAS CITY Nearest Lease or unit boundary: UNKNOWN (?) 336	
Well Qrilled For: Well Class: Type Equipment:	-	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 3131 feet N	
Gas Storage Pool Ext. Air Rotary	. = =	No
OWWO Disposal Wildcat Cable		No
Seismic;# of Holes Other	Depth to bottom of fresh water: 275 Depth to bottom of usable water: 1880	
Other		
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 325	
f OWWO: old well information as follows:	g	
Operator:	Length of Conductor Pipe required: NONE Projected Total Depth: 4700'	
Well Name:	Formation at Total Depth: MISSISSIPPI	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other HAULED	/
f Yes, true vertical depth:	DWR Permit #:	
•		
DULIOH FOIE LOCATION:		
	(Note: Apply for Permit with DWR)]No
	(Note: Apply for Permit with DWR) Will Cores be taken? Yes	No
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:]No
CCC DKT #:AFF	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: RECFIVED]No
AFF The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: IDAVIT RECEIVED Reging of this well will comply with K.S.A. 55 et. seq.]No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

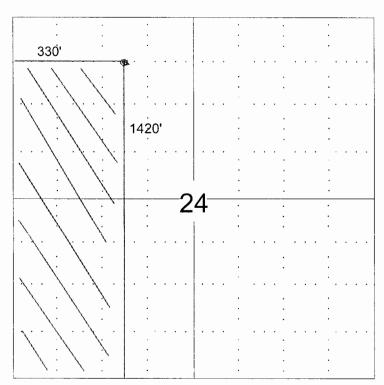
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

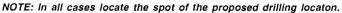
API No. 15 -	Location of Well: County: THOMAS
Operator: HARTMAN OIL CO., INC	
Lease: _LUNDAK	feet from N / S Line of Section 1420' feet from E / W Line of Section
Well Number: 1 Field: WILDCAT	Sec. 24 Twp. 10 S. R. 33 East Wes
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

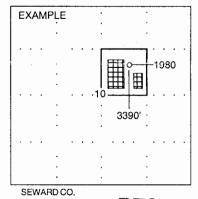
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







RECEIVED

MAR 1 4 2006

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section HTA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).