For KCC Use:	3-18-06
Eff-ctive Date:	7 10 00
District #	<u> </u>
SCA2 Ves [	- No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRECTED... c-1 Form must be Typed

Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 3-11-06  month day year 40	Spot SE NE SW Sec. 33 Twp. 31 S. R. 21 West
OPERATOR: License# 32756	1640 feet from N/US Line of Section
Name: Double 7 Oil and Gas	
Address:21003 Wallace RD.	is SECTION Regular irregular?
City/State/Zip: Parsons Ks. 67357	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bruce Schulz	County:Labette
Phone: 620-423-0951	Lease Name: Schulz Well #: 10a
CONTRACTOR: License# 32756	Field Name:
Name: <u>company tools</u>	Target Information(s): Bartlesville  Nearest Lease or unit boundary: 630
company coord	Nearest Lease or unit boundary: 630
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: N/A feet MSL
Oil / Enh Rec Infield Mud Rotary /	* Water well within one-quarter mile: Yes \( \text{Yes} \)
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200+
Seismic; # of Holes Other	Depth to bottom of usable water: 300+
Other	
	Surface Pipe by Alternate: 1 2 2  Length of Surface Pipe Planned to be set: 20
If OWWO: old well information as follows:	-
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: <u>QXX 250</u> ,
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 📋)
KCC DKT #:	Will Cores be taken?
A₽T±	# W
	If Yes, proposed zone:
WAS: 15099 238730000	
WAS: 15099 238730000	IDAVIT Z5: APT # 1509923872000 ECEIVED
WAS: 15 099 238730000 AFF	IDAVIT Z5: APT # 1509923872000 ECEIVED
WAS: /5 017 2-38 73 0000 AFF The undersigned hereby affirms that the drilling, completion and eventual p	DAVIT IS: 471 # 15099238720000 ECENVER
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