For KCC Use:

Effective Date: 3-20-0 6

District # 3

SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

April Section Sectio	Expected Spud Date March 24, 2006	Spot
Is SECTION Regular Irrepolar? Will be of Section Plat on reverse sides	,	
Is SECTION Regular Irrepolar? Will be of Section Plat on reverse sides	OPERATOR: License# 33074 🗸	
Interest 1 mark Myrtle More Loase and on the Section Plat on reverse side)	Jame. Dart Cherokee Basin Operating Co. LLC	590 FELfeet from E / W Line of Section
Country More Coale well on the Section Plat on reverse side) Country More Country More Country Cou	oddanaa, 211 W. Myrtle	Is SECTION _✓ RegularIrregular?
Country Morigomery Countr	City/State/Zin: Independence KS 67301	(Note: I grate well on the Section Plat on reverse side)
Lease Name Shultz Well #, A-1	Contact Person: Tony Williams	
Field Name: Cherokee Basin Coal Gas Area Storage Ves No No Drilled For. Well Class: Type Equipment: Trape Information(s). Mealissisppian Nearest Lease or unit boundary: 590 feet Storage Ves No No No Surface Proposed Ves No No No No No No No N	Phone: 620-331-7870	Lease Name Shultz Well # A4-1
SONTRACTOR: Licenses 30/15 Is this a Proxated / Spaced Field? Target Information(s): Mississippian Well Drilled For: Well Class: Type Equipment: Only in Enh Rec		Field Name. Cherokee Basin Coal Gas Area
Target Information(s): Mississippian Target Information(s): Mississippian Nearest Lease or unit boundary; 590 feet Ground Surface Elevation: 944 feet MSI Ground Surface Elevation: 944 feet MSI Ground Surface Elevation: 945 Ground Surface Elevation: 946 Ground Surface Elevation: 946 Most Rotary Ownow Disposal Wildcat Cable Ca	CONTRACTOR: License# 5675 *	
Nearest Lease or unit boundary, 590 feet Ground Surface Elevation: 944 feet MSL Water well within one-quarter mile:	Name: McPherson Drilling	
Ground Surface Elevation: 944 feet MSI Water Pool Ext Vers Mou Potary Water Surface Specialist: Ground Surface Elevation: 944 feet MSI Water well within one-quarter mile: Vers No Public water supply well within one mile: Deph to bottom of thesh water: Deph to bottom of usable water:	Mall Dallad Farm	
Gal Enh Rec Infleid Mud Rotary Gal Storage Pool Ext Qal Qal Pool Ext Qal		
Quad Disposal Wilcoat Cable Other Wilcoat Cable Other Other Wilcoat Cable Other Othe		Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water Depth to bottom of the usable water Depth		, = =/
Selfsmic;		· · · · · · · · · · · · · · · · · · ·
COWOC old well information as follows: COPATION:		175
COWWO: old well information as follows: Operator: Operator: Original Completion Date: Water Source for Drilling Operations:	Other	Surface Pine by Alternate: 1 / 2
Operator: Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date	of OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth: Walls Source for Drilling Operations: Wall Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cermented in: If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. File acreage attribution plat according to field proration order. Submit blugging report		Length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Source Premit with DWR DV No Drilling Operations: Water Source for Drilling Operation Source F	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTENNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 . / 25 - 3 / 0 / 0 - 00 - 00 Conductor pipe required		
Yes, true vertical depth:		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The provided by: For KCC Use ONLY API # 15 . / 225 - 3 / 0 / 0 - 00 Approved by: This authorization expires: 1. Feet provided within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 14, 2006	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approvade notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 14, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /25 - 3 / 0 / 0 - 00 Conductor pipe required feet feet feet feet per Alt. X (2) Approved by: Drugging is completed; feet feet feet per Alt. X (2) This authorization expires: 9 - 15 - 04 (This authorization vold it drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	Bottom Hole Location:	Maria Anal Co Donata in Diagram
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface asing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - /25 - 3 / 0 / 0 - 00 Conductor pipe required	OUTON TIME ENGLIOTI.	(Note: Apply for Permit with DWH)
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 14, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /2 - 3/0/0 - 00 - 00 Conductor pipe required	KCC DKT #:	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 14, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15	KCC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
For KCC Use ONLY API # 15 - /25-3/0/0-00 Conductor pipe required feet Minimum surface pipe required feet per Alt. X (2) Approved by: Drw 3-15-06 This authorization void if drilling not started within 6 months of effective date.) For KCC Use ONLY API # 15 - /25-3/0/0-00-00 Conductor pipe required feet per Alt. X (2) Approved by: Drw 3-15-06 (This authorization void if drilling not started within 6 months of effective date.) Approved by: Well Not Drilled - Permit Expired	AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: IDAVIT
For KCC Use ONLY API # 15 - /25-3/0/0-00-00 Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY API # 15 - /25-3/0/0-00-00 Conductor pipe required feet Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 3-/5-06 This authorization void if drilling not started within 6 months of effective date.) File Drill Pit Application (form CDP-1) with Intent to Drift CEIVED File Completion Form ACO-1 within 120 days Ascorphoration COMMIS File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to what of provided is completed; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or information value and return to the address below. If this permit has expired (See: authorized expiration value and return to the address below. Well Not Drilled - Permit Expired	AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - Conductor pipe required	AFF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged or production casing is cemented in; at the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
Minimum surface pipe required feet per Alt. X 2 Approved by: Drw 3-15-06 This authorization expires: 9-15-06 (This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) Notify appropriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the propriate district office 48 hours prior to whater of percent of the percent	AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the	Will Cores be taken? If Yes, proposed zone: SIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq. Sich drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Signification on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist
Approved by: Drw 3-15-06 This authorization expires: 9-15-06 (This authorization void if drilling not started within 6 months of effective date.) This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	AFF The undersigned hereby affirms that the drilling, completion and eventual per tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eason and the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen that the	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying cement to the top; in all cases surface pipe shall be set to the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Driptical Completion Form ACO-1 within 120 days Stockpookation County.
(This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	AFF The undersigned hereby affirms that the drilling, completion and eventual per tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as a specified below shall be supposed and the well is dry hole, an agreement between the operator and the supposed and th	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; In the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Igged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist Title: Sr Regulatory & Safety Compliance Specialist File Completion Form ACO-1 within 120 days Soft Compliance Specialist File acreage attribution plat according to field proration orders, Notify appropriate district office 48 hours prior to whater 4r property.
(This authorization void it drilling not started within 6 months of effective date.) Well Not Drilled - Permit Expired	AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the very standard	If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compilance Specialist Remember to: File Completion Form ACO-1 within 120 days Signification orders; Notify appropriate district office 48 hours prior to whater or the complete of the completed; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or information orders.
	AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the constitution of the sufficient of the properties of the plus of the supropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the properties of the sufficient of the post of the sufficient of the s	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; Ided from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Driving Compliance Specialist Remember to: Notify appropriate district office 48 hours prior to whater or provided in the surface of th
1	AFF The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the sufficient of the well is dry hole, an agreement between the operator and the constitution of the sufficient of the properties of the plus of the supropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the properties of the sufficient of the post of the sufficient of the s	Will Cores be taken? If Yes, proposed zone: IDAVIT Idugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drive Compliance Specialist Notify appropriate district office 48 hours prior to whater or production orders. Notify appropriate district office 48 hours prior to whater or production orders. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or information orders. If this permit has expired (See: authorized expiration value in the address below.

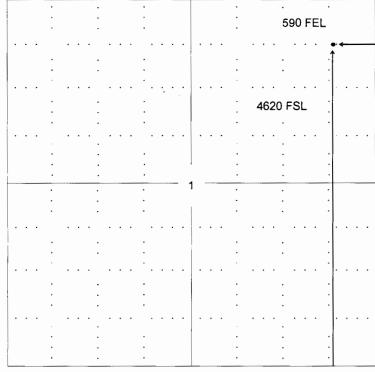
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery 4620 FSL feet from
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: E2 - NE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA (Show location of the well and shade attribute (Show footage to the nearest	able acreage for prorated or spaced wells.)

T31S



EXAMPLE 3390

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

SEWARD CO.

R14E

RECEIVED

KANSAS CORPORATION COMMISSI MAR 1 5 2006

In plotting the proposed location of the well, you must show:

- CONSERVATION DIVISION: 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).