For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

-		Must b	NOTICE e approved by l						g well		All blanks		Signed Filled
April		21	2006									_	
Expected Spud Date April	month	day	year	ΔĐ	gu	Spot NF	SF	NE	Sec. 22 3	4 _ 16	S. R. 23		East
5144	/		,	~	•	1827			Sec	· ·			∫West ion
OPERATOR: License# 5144 Name: Mull Drilling Company, Inc						419			feet fro				
P.O. Box 2758			******			Is SECT	ION _		larir				
Address: Wichita KS 67201 City/State/Zip: Mark Shares	-2758	T-M-AN-	1.00						well on the S		on reverse si	de)	
Contact Person, Mark Shreve						County:							
Phone: 316-264-6366						Lease N	lame: S	debottom			Well	#:	
	150					Field Na	me: Wi	dcat					
CONTRACTOR: License# 333 Name: Southwind Drilling, Inc.	.00 -							d / Space				Yes	✓ No
Name:					-	Target F	ormatio	n(s): Che	rokee Sand				
Well Prilled For:	Well Class	s: 7	ype Equipment:						undary: 419'				
✓ Oil Enh Rec	Infiel	d	✓ Mud Rotary					Elevation		-			et MSL No
Gas Storage	Pool	Ext.	Air Rotary					n one-qua	rter mile: vithin one mi	lo: 4			V No
OWWO Disposal	√ Wildo	at /	Cable						water: _200'	le. /		□ ies	A MO
Seismic;# of Hole	es Othe	r							water: 1100				
Other					-	Surface	Pipe by	Alternate	□ 1 ,	/ 2			
If OWWO: old well information	as follows:					Length of	of Surfa	ce Pipe P	lanned to be	set: 220'	V		
Operator:					_	Length of	of Cond	uctor Pipe	e required: 🖺	I/A			
Well Name:					_	Projecte	d Total	Depth: 46	50'				
Original Completion Date:_		Original	Total Depth:		_				Mississip	pian	V 11-70		
Directional, Deviated or Horizo	ntal wellbor	o2	Yes	Z No				, -	Operations:	er <u>x /</u>			
If Yes, true vertical depth:						N	/ell	Farm Po	nd Oth r will apply	er			
Bottom Hole Location:						DWHPE	ermit #; .		: Apply for Pe	rmit with DV	VR Mo	,	
KCC DKT #:					_	Will Cor	es be ta		. Apply for re	anna wan Dv	"' X ′	Yes	✓ No
								zone:					
The undersigned hereby affirm			•			AVIT gging of th	nis well	will comp	ly with K.S.	۸. 55 et. se	4.	ECEI NR 14	
it is agreed that the following				ell:							1416	IN 14	2006
It is agreed that the following 1. Notify the appropriate of	IISTRICT OTHER												
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

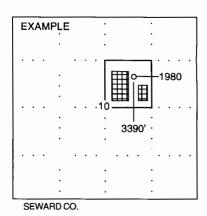
API No. 15	Location of Well: County: Ness
Operator: Mull Drilling Company, Inc.	1827 feet from 🗸 N / S Line of Section
Lease: Sidebottom	1827 feet from
Well Number: 1-34	Sec Twp 16 S. R S. R East ✓ West
Field: Wildcat	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE _ SE _ NE _	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		 	419	*1827' FNL
		 4	 	
	· · · · · · · · · · · · · · · · · · ·		 	•••



NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED MAR 1 4 2006

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding CosWICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).