For KCC Use: 3-21-06 Effective Date: \_ District #\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

SGA? Yes No NOTICE OF IT	NTENT TO DRILL Form must be Signed All blanks must be Filled
	re (5) days prior to commencing well
Expected Spud Date April 7 2006	Spot
month day year	\$\frac{\sigma'}{\sigma'} \frac{\sigma'2}{\sigma} \frac{\sigma'2}{\sigma} \frac{\sigma'2}{\sigma} \frac{\sigma'}{\sigma} \frac{\sigma'}{\sigma'} \text{West}
PERATOR: License# 31980	380' feet from N / ✓ S Line of Section
lame. Lotus Operating Co. LLC	1210' feet from F E / W Line of Section
ddress: 100 S. Main, Suite 420	Is SECTION Regular Irregular?
ity/State/Zip: Wichita, Kansas 67202	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Tim Hellman	County: Pratt
hone: 316-262-1077	Lease Name: Carver Well #: 1
ONTRACTOR: License# 5929	Field Name: Springvale Northwest
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s): Lansing, Mississippi, Viola
Well Prilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 380
✓ Oil Enh Rec Infield / ✓ Mud Rotary	Ground Surface Elevation: 2015 TOPO feet MSL
Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:  ☐ Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water: 466 180  Depth to bottom of usable water: 200
Other	
<u> </u>	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Conductor Pipe required: NA
Operator:	Projected Total Depth: 5050
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Other
Yes, true vertical depth:	
Sottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:
AE	FIDAVIT
אר he undersigned hereby affirms that the drilling, completion and eventual	TANAS CORPORATION COMMI
no discribigated actionly distribution of thing, completion and eventual	
	MAR 1 5 200c
t is agreed that the following minimum requirements will be met:	MAR 1 5 2006
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

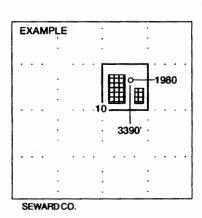
API No. 15	Location of Well: County: Pratt
Operator: Lotus Operating Co. LLC	•
Lease: Carver	380' feet from N / ✓ S Line of Section 1210' feet from ✓ E / W Line of Section
Well Number: 1	Sec. 5 Twp. 29 S. R. 15 East  West
Field: Springvale Northwest	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

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March 15, 2006

Mr. Tim Hellman Lotus Operating Co., LLC 100 S. Main Ste 420 Wichita, KS 67202

Re: Drilling Pit Application

Carver Lease Well No. 1 SE/4 Sec. 05-29S-15W Pratt County, Kansas

Dear Mr. Hellman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: Steve Durrant

File