For KCC Use: Effective Date: 7-2/-0 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL Form must be Signed All blanks must be Filled	
	(5) days prior to commencing well	
Expected Spud Date March 24, 2006	Spot ✓ Eas	st
month day year	C - SW - NE Sec. 10 Twp. 33 S. R. 15E Wes	st
DPERATOR: License# 33074	3300 FSL feet from N / ✓ S Line of Section	
Name: Dart Cherokee Basin Operating Co. LLC	1980 FELfeet from ✓ E / W Line of Section	
Address: 211 W. Myrtle	Is SECTION ✓ Regular Irregular?	
City/State/Zip: Independence KS 67301		
Contact Person: Tony Williams	(Note: Locate well on the Section Plat on reverse side) County: Montgomery	
Phone: 620-331-7870	Lease Name: D. Hoover Well #: B3-10	
	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 5675		_/
Name: McPherson Drilling	Is this a Prorated / Spaced Field? Target Information(s): Mississippian	NO
	Nearest Lease or unit boundary: 660 feet	
Well Drilled For: Well Class: Type Equipment:	0.05	
Oil / Enh Rec Infield / Mud Rotary). -
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes N	10
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Per to bottom of fresh water:	10
Seismic;# of Holes Other	125'	_
Other	Depth to bottom of usable water.	
	Surface Pipe by Alternate: 1 2 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	_
Operator:	Length of Conductor Pipe required:	-
Well Name:	Projected Total Depth: 1493 feet Formation at Total Depth: Mississippian	_
Original Completion Date:Original Total Depth:	Tomaton at rotal popular	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
f Yes, true vertical depth:	Well ✓ Farm Pond Other	_
	DWR Permit #:	
AOTTOM MOIO LOCATION		/
Bottom Hole Location:	(Note: Apply for Permit with DWR)	/
	Will Cores be taken? Yes ✓ N	/ 0
	Will Cores be taken? Yes ✓ N If Yes, proposed zone:	_
CCC DKT #:	Will Cores be taken? If Yes, proposed zone: □ Yes ✓ N	_
AFFI The undersigned hereby affirms that the drilling, completion and eventual place.	Will Cores be taken? If Yes, proposed zone: PAVIT ANSAS CORPORATION CO	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3300 FSL feet from N / S Line of Section
Lease: D. Hoover	1980 FEL feet from Feet fr
Well Number: B3-10	Sec. 10 Twp. 33 S. R. 15E ✓ East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR of acreage: C - SW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) T31S

					SEWARD CO.
	· · ·				3390'
:		•			10
					1980
:			·	3300 FSL ·	
<u>.</u>			· 1 ——		
					EXAMPLE
•	•••			•	NI4E
				. 1980 FEL	R14E
٠.					
•					

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding DINSION 4 sections, etc. WICHITA, KS

Montgomery Co.

KANSAS CORPORATION COMMISSION

MAR 1 5 2006

2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).