

CORRECTED

For KCC Use:

Effective Date: 3-19-06
District #: 4
SGA? ☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date May 1st 2006
month day yearOPERATOR: License# 32778
Name: Cat Energy, LLC (K-Bar Oil) ✓
Address: PO Box 507
City/State/Zip: Galva, Kansas 67443
Contact Person: Duane Purser
Phone: 316-734-8911CONTRACTOR: License# 33436 ✓
Name: Forrest Energy, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot 100' w of.
Se - Se - Nw Sec. 10 Twp. 20 S. R. 11 ☒ East
2310' feet from ☒ N / ☐ S Line of Section
2870' feet from ☒ E / ☐ W Line of Section
Is SECTION Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Panning Well #: 3-HK
Field Name: Chase-Silica
Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1761 feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: ☒ 1 ☐ 2
Length of Surface Pipe Planned to be set: 300'+
Length of Conductor Pipe required: N/A
Projected Total Depth: 3450'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond Other ☒ X
DWR Permit #: _____
(Note: Apply for Permit with DWR ☐)
Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____Was: API# 15009 24918 0000AFFIDAVIT IS: 15009 24917 0000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 9, 2006 Signature of Operator or Agent: Duane H. Purser Title: Prod. Supt./Engineer

For KCC Use ONLY

API # 15 - 009-24917-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300' feet per Alt. 1 X
Approved by: DPW 3-14-06/DPW 3-16-06
This authorization expires: 9-14-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 10 2006
KCC WICHITA10
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