

RECEIVED CORRECTED  
KANSAS CORPORATION COMMISSION

For KCC Use: 3-21-06  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 14, 2006  
month day year

Spot SW  
AP-N/2 N/2 NW Sec. 16 Twp. 29 S. R. 16  
 East  
 West  
1550 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

OPERATOR: License# 33344  
Name: Quest Cherokee LLC  
Address: 9520 North May Avenue, Suite 300  
City/State/Zip: Oklahoma City, Oklahoma 73120  
Contact Person: Richard Marlin  
Phone: (405) 488-1304

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Bradford, Richard L. Well #: 16-1  
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC  
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other Coalbed Methane

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 820 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 1500

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:  
 Well  Farm Pond Other Air

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

WAS 15205234370000

AFFIDAVIT 15:15205234370000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

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MAR 08 2006

CONSERVATION DIVISION  
WICHITA, KS

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/7/06 Signature of Operator or Agent: Richard W. [Signature] Title: VP

For KCC Use ONLY  
API # 15 - 205-28437-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20' feet per Alt. X 2  
Approved by: DPW 3-16-06  
This authorization expires: 9-16-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

16  
29  
16E