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MAR 17 2006

For KCC Use: Effective Date: 3-22-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, KS NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 21 2006

OPERATOR: License# 33346 Name: TR SERVICE & RENTAL INC Address: 271 LAKE RD City/State/Zip: PRATT, KS 67124 Contact Person: TERRY RICHARDSON Phone: 785-623-1066

CONTRACTOR: License# COMPANY TOOLS 33346 Name: TR SERVICE & RENTAL INC

Well Drilled For: Oil, Gas, CWNO, Selsmic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Type/Equipment: Infield, Mud Rotary, Air Rotary, Cable

If CWNO: old well information as follows: Operator: (CLINTON OIL COMPANY) RAYMOND OIL Well Name: MADDEN #1 Original Completion Date: 3/14/72 Original Total Depth: 3735

Directional, Deviated or Horizontal wellbore? No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: N/A

Spot SW SE SW Sec. 19 Twp. 13 S. R. 17 330 feet from N / 6 Line of Section 3630 feet from E / W Line of Section Is SECTION Regular Irregular?

County: ELLIS Lease Name: STAAB Well #: 1 Field Name: YOUNGER NW Is this a Prorated / Spaced Field? No Target Formation(s): LKC Nearest Lease or unit boundary: 1/2 Mile 330' Ground Surface Elevation: 2123 feet MSL Water well within one-quarter mile: No Public water supply well within one mile: No Depth to bottom of fresh water: 150-180' Depth to bottom of usable water: 750' Surface Pipe by Alternate: 2 Length of Surface Pipe: 173' Length of Conductor Pipe required: NA Projected Total Depth: 3720 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: HAUL DWR Permit #: Will Cores be taken? No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-17-06 Signature of Operator or Agent: Title: PRESIDENT

For KCC Use ONLY API # 15 - 051-01584-00-01 Conductor pipe required: NONE feet Minimum surface pipe required: 173' feet per Alt. X(2) Approved by: DPW 3-17-06 This authorization expires: 9-17-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form GDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19 13 17w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: TR SERVICE & RENTAL INC
Lease: STAAB
Well Number: 1
Field: YOUNGER NW

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SW - SE - SW

Location of Well: County: ELLIS
330 feet from N / S Line of Section
3630 feet from E / W Line of Section
Sec. 19 Twp. 13 S. R. 17 East West

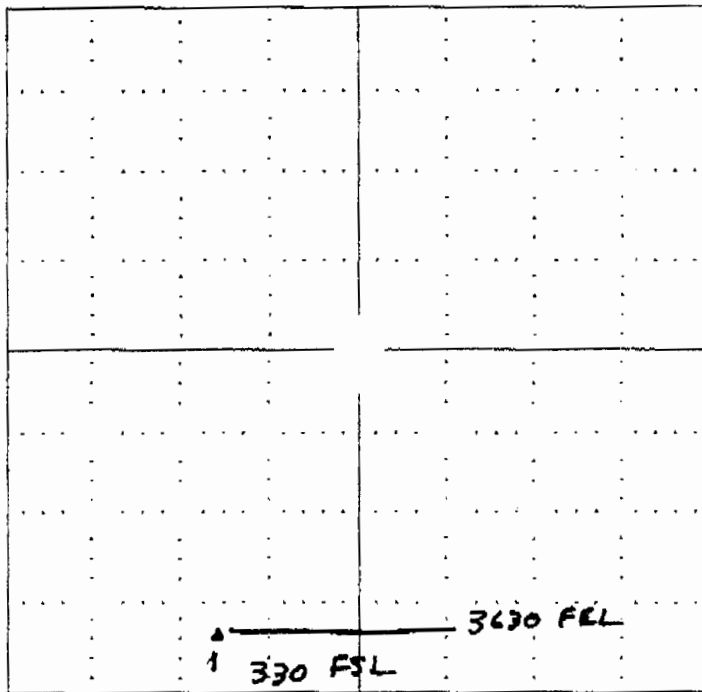
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

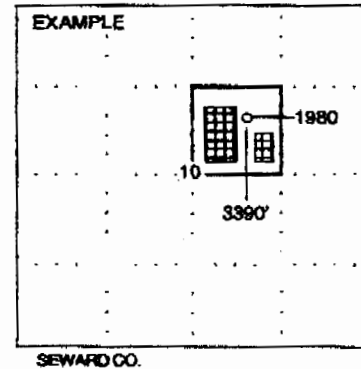
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2006
CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).