For KCC Use:	2 25 01
Effective Date: _	3-25-06
District #	<i>3</i>
	□1

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

1 Notify the appropriate district efficient and the second district and the se		5) days prior to commencing well
Section Sect	•	
OPERATOR: Licenses 39374 Name_Dard Cherckee Basin Operating Co. LLC Address_211W Myrile Address_211W Myrile Contact Person_Tonly Williams CONTRACTOR_Licenses_Unknown Name_Will advise of licensed contractor on ACO-1 Well Dates: Type Eculpment: Well Dates: Type Eculpment: Lease Name_Recards Well p. 11-10	Expected Spud Date March 26, 2006	Spot ✓ East
Address: 21 W. Myrde Address: 21 W. Myrde Address: 21 W. Myrde Contact Person. Torry Williams Ponne. 260 317 7870 CONTRACTOR. Loonsey Unknown Name. Will advise of Iconated contractor on ACO-1 Name Will advise of Iconated Contractor on ACO-1 West Dosler For: West Case: Type Equipment: Oil Esh Rec Infield Mud Rotary West Dosler For: West Case: Type Equipment: Oil Esh Rec Infield Mud Rotary Oil Storage Person. Torry Williams Nearest Lease or unit bloudage, 960 feet Ground Surface Elevelion, 786 West Dosler For: West Case: Type Equipment: Oil Dosler Cod West Information as tolkors: Operator: Oil Pesh Rec Information as tolkors: Operator: Oil Vest Into Williams Original Completion Date: Original Total Depth: West Vest Information of fresh water Level Depth to bottom of fresh water Level Depth 10 bottom One of fresh water Level Depth 10 bottom One of fresh Depth 10 b	month day year	
NameBart Cherckee Basin Operating Co. LC Address. 211 W. Wyrile City/StartCylp. Independence KS 67301 Contract Parson. Tomy Williams Phone. \$203-331-7870 CONTRACTOR: Licenses. Unknown Name. Will advise of licensed contractor on ACO-1 Well Drilliad For. Well Class: Type Equipment. Owl	OPERATOR: License# 33074	leet fromleet
County. Montgomery Lase Name. Ascardat Space Fled? Target Information(s). Medissispiplan Nearest Lease of Lineage Unknown Name. Well advise of liceage Contractor on ACO-1 Well Dalled For. Well Class: Type Equipment: Target Information(s). Medissispiplan Nearest Lease or unit boundary. 600 feet Teet MSV Gas Storage Pool Ext. Alt Rotary Alt Rotary County Medissispiplan Nearest Lease or unit boundary. 600 feet Teet MSV Montgomery Teet MSV Target Informations Teet MSV Montgomery Teet MSV Montgomery Teet MSV Montgomery Teet MSV Montgomery Teet MSV Teet MSV Montgomery Teet MSV Montgomery Teet MSV Tee	Name Dart Cherokee Basin Operating Co. LLC	leet from VE / W Line of Section
Contact Person. Dry Williams CONTRACTOR: Licenses Unknown Name. Will advise of licensed contractor on ACC-1 Well Drilled For: Well Case: Type Equipment: Gable	Address: 211 W. Myrtle	Is SECTION
Lease Name: Ascarate Well #: D1-10	City/State/Zip: Independence KS 6/301	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses Unknown	Contact Person: Tony Williams	County: Montgomery
Second Contractor of ACO-1 Is this a Promated / Spaced Field? Target Information(s): Mississipplian Well Drilled For Well Class: Type Equipment: Town Target Information(s): Mississipplian Namestel Lease or unit boundary; 660 feel Most Storage Pool Est. An Rotary Wall Carle Storage Pool Est. Wall Carle Storage Wall Carle	Phone: 020-331-7670	Lease Name: Ascarate Well #: D1-10
Name: Will advise of licensed contractor on ACC-1 V Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License# Unknown	/
Nearest Lease or unit boundary; 560 feet Set	Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field? Target Information(a): Mississippian
Cround Surface Elevation. 786		Nearest Lease or unit boundary: 660 feet
Water well within one-quarter mile: Poble X		
Gas Glorage Pool Ext. Wildcat Cable Depth		
Depth to bottom of Irseh water. Depth to bottom of Irseh water. Depth to Dottom of Usable water. Depth to Dottom of U		•
Depth to bottom of usable water: Surface Pipe by Alternate: 1 2 2 2		
Surface Pipe by Afternate:		Depth to bottom of usable water: 200 /
Operator: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Water Source for Drilling Operation Orbers: Water Source for Drilling Operations: Water Source for	Otner	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Water Source for Drilling Operations: Water Source for Drilling Operation Orbers: Water Source for Drilling Operations: Water Source for	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40"
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Wall Cores be taken? Wall	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations:	Well Name:	Projected Total Depth: 1521 feet
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tomation at Total Deptin.
Source S	Directional Deviated or Herizontal wellbore?	
Bottom Hole Location:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shorting through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 16, 2006 Signature of Operator or Agent: Signature of Operator of within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completi	•	
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This authorization expires: 9-20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: March 16, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125-310/3	strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: This permit has expired (see. authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: March 16, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25-310/3	strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent: Date: Date: Date: Date: Date: Date: Date: Date:	4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of Date: March 16, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 25-310/3 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X 2 Approved by: DRW 3-20-06	strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1060 FSLfeet fromN / ✓ S _ Line of Section
Lease: Ascarate	4620 FEL feet from Feet from Feet from W Line of Section
Well Number: D1-10	Sec. 10 Twp. 33 S. R. 15E VEast West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: N2 - SW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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				RECEIVED KANSAS CORPORATION COMMISSION
	:: :			MAR 1 7 2006
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	1060 FSL		·	SEWARD CO.
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NOTE: In all cases locate the spot of the proposed drilling locaton. Montgomery Co.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

Tass

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).