For KCC Use:	71506
Effective Date:	3-25-06
District #	3
2042 P	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

A les I les	I ENI TO DRILL Form must be Signed (5) days prior to commencing well
	o, eajophor to common any mon
Expected Spud Date 03/20/06	Spot
month day year	SW NW NE Sec. 10 Twp. 23 S. R. 16 West
OPERATOR: License# 32710	4190 feet from N / S Line of Section
Name: Laymon Oil II, LLC	feet from VE / W Line of Section
Address: 1998 Squirrel Road	Is SECTION
City/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kenneth Laymon	County: Coffey
Phone: 620-963-2495	Lease Name: Bader Well #: 12-06
CONTRACTOR: License# 5661	Field Name: Leroy
Name: Kelly Down Drilling Co., INc	Is this a Prorated / Spaced Field?
Ivalie,	Target Formation(s): Squirrel
Well Drilled For: Well Class: / Type Equipment:	Nearest Lease or unit boundary: 165'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes V No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Bine by Alternate:
W 2000 20 11 11 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1100
Well Name:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well 🗸 Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFI	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 5544SAS CORPORATION COMMISSIO
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	MAR 1 7 2006
2. A copy of the approved notice of intent to drill shall be posted on eac	h drilling rig:
3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases sor abs 5 mation pareton
through all unconsolidated materials plus a minimum of 20 feet into the	
 If the well is dry hole, an agreement between the operator and the di The appropriate district office will be notified before well is either plugger 	strict office on plug length and placement is necessary prior to plugging;
The appropriate district office will be from be from the well is entirely play. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 3-15-06 Signature of Operator or Agent: Segme	1 a at
Date: 3-75-06 Signature of Operator or Agent: Agent:	Traight Inte:
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 03/-22/97-00-00	File Completion Form ACO 1 within 100 days of anyd date:
18005	- File Completion Form ACO-1 within 120 days of spud date;
Conductor nine required teet	- File acreage attribution plat according to field proration orders;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required 40 feet per Alt. X2	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Approved by: 000 3-20-06	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Approved by: 7-20-0 C	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
Approved by: 000 3-20-06	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
Approved by: 7-20-0 C	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

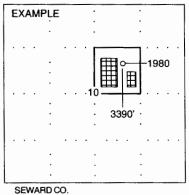
API No. 15	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	
Lease: Bader	4190 feet from N / S Line of Section 2465 feet from V E / W Line of Section
Well Number: 12-06	Sec. 10 Twp. 23 S. R. 16 VEast West
Field: Leroy	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW - NW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

:		2465!
	### ### ### ### ### ### ### ### ### ##	
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CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).