For KCC Use:	3-25-06
Effective Date: _	J-23-00
District #	3
COM 1 1	□ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Address. 1998 Squirre Road Is SECTION Regular Irregular?	Must be approved by KCC five ((5) days prior to commencing well
PERATOR: Licensee 22710 Name. Laymon City Litts City Address. 1998 Suprem Road City/State/Dip. Security Road City/State/Dip. Suprem Road Contract From. Kity Down Drilling Co., INC Well Office For: Well Class: Type Equipment: Contract From. Kity Down Drilling Co., INC Setiminic: # of Holdsee Other Wild Call Roadsey Suprem Road Su	Expected Spud Date	
Address: "Jews Square Not Dill LLC" Address: "Jews Square Not Section Park on reverse side) Contact Person. Kemeh Laymon Phone, 620-982-965 CONTRACTOR: Licensey 9661 V Name: Kelly Down Drilling Co. No. "Well Drilled For: Well Class: "Type Equipment: Velocity Down Drilling Co. No. "Well Drilled For: Well Class: "Type Equipment: Velocity Down Drilling Co. No. "Scientific: # oil Holes Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other Other	month day year A.f. Su	NW - NE Sec. 10 Twp. 23 S. R. 16 West
Name. Laymon Oil I, LL. Address: 1998 Squirrel Road City/Statt/Dip. Neamor Fals, KS 66756 City/Statt/Dip. Neamor Fals, KS 66756 Contract Panon. Kender Down Draking Co., No. Contract Panon. Kender Down Draking Co., No. Name: Kender Down Draking Co., No. Well grilled For: Well Class: Contract Panon. Kender Down Draking Co., No. Contract Panon. Kender Down Draking Contract Panon. No. Contract Panon. Kender Down Draking Contract Panon. No. Contract Panon. No. Contract Panon. No.	OPERATOR: License# 32710	leet from N / V S Line of Section
Collect Peasor, Kee Bot See See See See See See See See See Se	Name. Laymon Oil II, LLC	feet from E / W Line of Section
Collect Peasor, Kee Bot See See See See See See See See See Se	Address: 1998 Squirrel Road	ls SECTION _✓ RegularIrregular?
Contractors: Licenses 5661 Village Script Sc	City/State/Zip: Neosho Falls, KS 66758	(Note: Locate well on the Section Plat on reverse side)
Fleid Name, Kelly Down Drilling Co., INC Is this a Prorated / Speed Fleid? Is this a Prorated /	Contact Person. Kenneth Laymon	
Field Name: Leiby Search	Phone: 620-963-2495	Lease Name: Bader Well #: 13-06
Name: Kelly Down Drilling Co., INC Well Drilled For: Well Class: John Enh Rec Inflict Gas Storage Pool Ext. Air Rotary Gwo Disposal Wildcat Sable Selsmer: 9 of Holes United Wild Drilled For: OWD Disposal Wildcat Sable Selsmer: 9 of Holes United Selsmer: 9 of Conductor Pipe Feathers United Selsmer: 9 of Holes United Selsmer: 9 of Holes United Selsmer: 9 of Conductor Pipe Feathers Will Dem Pipe Selsmer: 9 Of Conductor Pipe Feathers Will Dem Pipe Selsmer: 9 Of Conductor Pipe Permit will DWR	5661	Field Name: Leroy
Well Dilied For: Well Class: Type Equipment: Nearest Lease or unit boundary: 165 Nearest Lease or unit boundary:	Name. Kelly Down Drilling Co., INc	
Ground Surface Elevation: *** Selsmic Fine Rec Infleed Mud Polary Mud Po	Name.	
Water well within one-quarter mile: Yes No No No No No No No N	Well Dyfilled For: Well Class: Type Equipment:	
OWN	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	
Depth to bottom of fresh water: 125 Depth to bottom of fresh water: 125 Depth to bottom of usable water: 207 Depth to bottom of usable water: 217 Depth to bott	Gas Storage Pool Ext. Air Rotary	
Seismic;	OWWO Disposal Wildcat Cable	
Gowwoo Information as follows: Coperator: Coperat	Seismic; # of Holes Other	
Length of Surface Pipe Planned to be set: 40 Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: none Projected Total Depth: 100 Progression of Conductor Pipe required: none Projected Total Depth: 100 Promation at Total Depth: Squirrel Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Operations on Drilling Operations: Water Source for Drilling Operations on Drilling Operations: Water Source for Drilling Operation Operation Operations	Other	
Near Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well V Farm Pond Other Well V Farm Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et s.e. **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion of well.* 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases support to plugging; 5. The appropriate district office will be notified before well is either plugging for modern and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugging for modern and plugging in a great plugging is completed; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below	If OMMAND: and well information on follows:	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Walter Source for Drilling Operations: Walter Apply for Permit with DWR DWR		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Water Source for Drilling Operations: Water	•	
Water Source for Drilling Operations: Well		/
Ves No Well Farm Pond Other DWR Permit #: Well Ves No DWR Permit #: Will Cores be taken? Yes No Well Ves Permit with DWR DWR Permit #: Will Cores be taken? Yes No Well Ves Permit with DWR		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	read to the second seco
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 3-15-06 Signature of Operator or Agent: Lagran Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion F	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15 - O31-22[98-∞-∞ Conductor pipe required Feet Minimum surface pipe required 190 feet per Alt. X (2) Approved by: Diw 3-20-06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Fire Cuse ONLY File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the dis The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 	th drilling rig; The by circulating cement to the top; in all cases sufficiently be set to enderlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.
For KCC Use ONLY API # 15 - O31-22[98-00-00 Conductor pipe required PONE feet Minimum surface pipe required 90 feet per Alt. X 2 Approved by: Drw 3-20-06 This authorization expires: 9-20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired		•
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For KCC Use ONLY API # 15 - O31-22[98-00-00 Conductor pipe required PONE feet Minimum surface pipe required 40 feet per Alt. X (2) Approved by: Drw 3-20-06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Spud date: Spud dat	, ,	,
API # 15 - O31-22198-00-00 Conductor pipe required PONE feet Minimum surface pipe required 190 feet per Alt. X (2) Approved by: 100 3-20-00 This authorization expires: 9-20-00 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Since Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY	
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Spud date: Agent: Signature of Operator or Agent:	This dution expires.	check the box below and return to the address below.
	A	•
	Spud date:Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

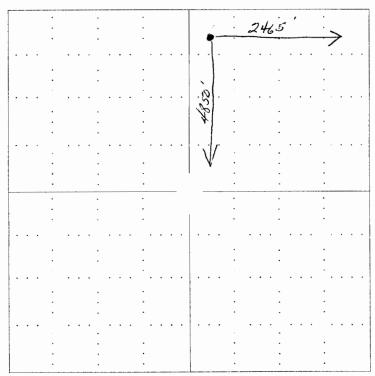
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	4850 feet from N / S Line of Section
Lease: Bader	2465 feet from VE / W Line of Section
Well Number: 13-06	Sec. 10 Twp. 23 S. R. 16 ✓ East West
Field: Leroy	
Number of Acres attributable to well:	Is Section: 🕢 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



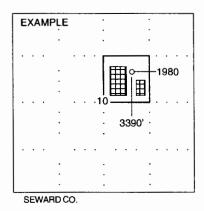
RECEIVED

**CANSAS CORPORATION COMMISSION

MAR 1 7 2006

**CONSERVATION DIVISION

WIGHTIA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).