

For KCC Use:	7 1-1
Effective Date: _	3-15-06
District #	
SCA2 TVan	DX No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 0 9 2006

## NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date March 16, 2006	Spot
month day year Ap.N	2 W1/2 - SW - SW Sec. 33 Twp. 3 S. R. 23 West
OPERATOR: License# 33629	feet from N / S Line of Section
Name: Great Plains Energy, inc.	370' feet from ☐ E / ✓ W Line of Section
Address: PO Box 292	Is SECTIONRegularIrregular?
City/State/Zip: Wahoo, NE 68066	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Dan Blankenau	County: Norton
Phone: 402-443-6125	Lease Name: Harting Well #: 1
	Field Name: Wildcat
CONTRACTOR: License# 33607 ▼	Is this a Prorated / Spaced Field?
Name: Kaler Oll Company	Target Formation(s): Granite
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 370'
	Ground Surface Elevation: 2466 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  OWWO Disposal ✓ Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 1300'
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Sulface ripe Flatilled to be set,
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3900'
Original Completion Date:Original Total Depth:	Formation at lotal Depth:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
WAS; 780 FSL	RECENTED
AFF	IDAVIT IS: 905 FS L KANSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	MAR 1 7 2006
Notify the appropriate district office <i>prior</i> to spudding of well;	CONSEDIATION DO TOU
2. A copy of the approved notice of intent to drill shall be posted on ear	ch drilling rig;  **CONSERVATION DIVISION**  **T by circulating cement to the top; in all cases surface picklishing get  **Topic Surface of the control of t
through all unconsolidated materials plus a minimum of 20 feet into the	
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	
	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	
Date: March 6, 2006 Signature of Operator or Agent:	Cl Medura Title: Secretary
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 137 - 20452 -00-00	- File Completion Form ACO-1 within 120 days of spud date;
_	- File acreage attribution plat according to field proration orders;
Conductor pipe required NSNE feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 360′ feet per Alt. X 2	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Drw 3-10-06/2 flu 3-20-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-10-04	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202