For KCC Use:	72500
Effective Date:	3-25-06
District #	4
SGA? Yes	₩o

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Expected Spud Date 3/28/06	Spot 150°W
montn day year	SW - NE - SW Sec. 28 Twp. 2 S. R. 26 West
OPERATOR: License# 30606	1650 feet from N / S Line of Section
Name: Murfin Drilling Company, Inc.	leet from F / W Line of Section
Address: 250 N. Water, Suite 300 RSCEIVED	Is SECTION Regular Irregular?
City/State/Zip: Wichita, KS 67202 KANSAS CORPORATION COMMISSI	
Contact Person: David Doyel Phone: 316-267-3241 MAR 2 0 2006	County: Decatur
Phone: 316-267-3241 MAR 2 0 2006	Lease Name: J & J Well #: 1-28
CONTRACTOR: License# 30606 CONSERVATION DIVISION	Field Name: Wildcat
Name: Murifn Drilling Company, Inc.	Is this a Prorated / Spaced Field? Yes V No
Traine.	Target Formation(s): LKC, Arbuckle Nearest Lease or unit boundary: 1500'
Well Drilled For: Well Class: Type Equipment:	# . ====
✓ Oil Enh Rec Infield ✓ Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of usable water: 1340'
Other	Surface Pipe by Alternate: 1 2
M CIARMO and well information on follows:	Length of Surface Pipe Planned to be set: 250'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 3800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	•
 The appropriate district office will be notified before well is either pluge If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this istrict office on plug length and placement is necessary prior to pluggling; igged or production casing is cemented in;
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 3/18/06 Signature of Operator or Agent:	una Bunglmon Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 039-20968-00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt. X 2	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: DPW 3-20-05	Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-20-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
- Francisco - Grand -	
Mall to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

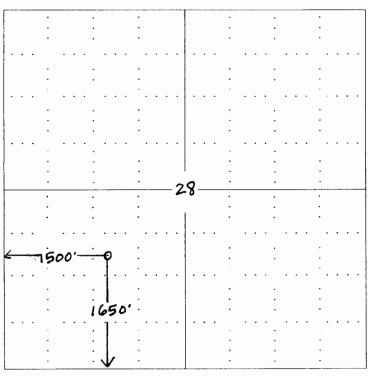
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

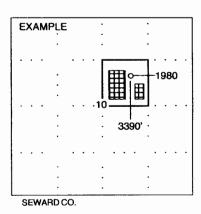
API No. 15	Location of Well: County: Decatur
Operator: Murfin Drilling Company, Inc.	
Lease: J&J	1650 feet from N / ✓ S Line of Section 1500 feet from E / ✓ W Line of Section
Well Number: 1-28 Field: Wildcat	Sec. 28 Twp. 2 S. R. 26 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW - NE - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).