For KCC Use: Effective Date: District # SGA? | Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License# 6194 Name: ESP Development, Inc. Address: 1749 250th. Avenue CityState/zip: Hays, Kansas 67601 Contact Person: Btd. Eulert Phone: 785-625-6394 CONTRACTOR: License# 9431 Name: Vonfeldt Drilling, Inc. Well Drilled For: Well Class: Type Equipment:	Expected Spud Date 4/7/2006 month day year	Spot50'N 20'W	East
Name. LOST DEVELOPMENT, INC. Section X Regular Irregular	OPERATOR: License# 6194	1700 feet from N / X S	ine of Section
Mote: Locate well on the Section Plat on newaris side)	Name: ESP Development, Inc.		ine of Section
Contractors: Leonese 9431 Name: Molf Deliad For: Woll Class: Type Equipment: Solution Dilled Dilled Solution Dilled Dilled Dilled Solution Dilled Dilled Solution Dilled Dilled Dilled Dilled Solution Dilled Di	Address: 1749 250th. Avenue	ls SECTION X Regular Irregular?	
Contractors: Leonese 9431 Name: Molf Deliad For: Woll Class: Type Equipment: Solution Dilled Dilled Solution Dilled Dilled Dilled Solution Dilled Dilled Solution Dilled Dilled Dilled Dilled Solution Dilled Di		(Note: Locate well on the Section Plat on reverse s	side)
CONTRACTOR: Leonsee 9431			
CONTRACTOR: Loonself 94.31 Name: Wolf Delied For Well Class: Type Equipment: Well Delied For Well Class: Type Equipment: String Formation(s): LLC/ Arbuck1e Target Formation(s): LLC/ Arbuck1		Lease Name: Paradise SE B wel	ı #: <u> 1 </u>
CONTRACTOR: Loansel 94-31 Name: Office Edd Drilling, Inc. Weil pelled For: Woil Class: Type Equipment: Gas Storage One Edd Drilling, Inc. Weil pelled For: Woil Class: Type Equipment: Gas Storage One One Edd Drilling One	0/24		
Well Delited For Well Calass: Type Equipment: Section Se	OUTTINOTOTI. Electrisch	Is this a Prorated / Spaced Field?	Yes X No
Ground Surface Elevation: 1741	Name: Vollected Diffilling, The.	Target Formation(s): LKC/ Arbuckle	
Ground Surface Elevation: 1741 feet MSL Mud Potary Ground Surface Elevation: 1741 feet MSL Water and the water MSC Water and the water	Well Drilled For: Well Class: Type Equipment: /		<u> </u>
Gas Storage Pool Est Cable C		Ground Surface Elevation: 1/41	feet MSL /
Seismic: s of Holes Other Cable Other Cable Seismic: s of Holes Other Cable Other		Water well within one-quarter mile:	Yes X No
Selismic: # of Holes Other Other Other Openh to bottom of tresh water: 1 1 20 Openh to bottom of usable water 5000 Surface Pipe by Affernate: 1 1 2 Ength of Surface Pipe by Affernate: 1 1 2 Ength of Surface Pipe by Affernate: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Surface Pipe by Affernate: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe required: 1 1 2 Ength of Surface Pipe Planned to be set: 2001 Length of Conductor Pipe Required: 2000 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Planned to the set: 2001 Length of Conductor Pipe Required (Planned State Planned State Planned State			Yes X No
Depth to bottom of usable water:		Depth to bottom of fresh water: 180	
If OWWO: old well information as follows: Operator:			
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Arbuck Le Water Source for Drilling Operations: Water Source for Drilling Operation	Other	Surface Pipe by Afternate: 1 X 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Arbuck Le Water Source for Drilling Operations: Water Source for Drilling Operation	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Original		Length of Conductor Pipe required: NONE	
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other		Projected Total Depth: 3400 '	
Water Source for Drilling Operations: Wes No Wes Farm Pond Other	Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
Tyes, true vertical depth: DWR Permit #: DWR Permit #:		Water Source for Drilling Operations:	
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No	Directional, Deviated or Horizontal wellbore? Yes X No	Well X Farm Pond Other	
Will Cores be taken? Yes No RECEIVED AFFIDAVIT	If Yes, true vertical depth:	DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 6 2006 2	Bottom Hole Location:	(Note: Apply for Permit with DWR)	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAR 1 2006 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Similar Completion Form ACO-1 with intent to Drill; File Completion Form ACO-1 with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion	KCC DKT #:	Will Cores be taken?	Yes X No
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Pereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	Or pursuant to Appendix 'B' - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, altern	ate II cementing
Date: Signature of Operator or Agent: Millscar Logista Title: Logi			y cementing.
For KCC Use ONLY API # 15 - /67 - 23340 - 00 - 00 Conductor pipe required feet feet per Alt. (2) Approved by: Dru 3-20-06 (This authorization expires: 9-20-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Date: Date:		,	
For KCC Use ONLY API # 15 - 167-23340-00-00 Conductor pipe required	Date: 3/14/64 Signature of Operator or Agent: Will	See Login Title: agen	
API # 15 - 167 - 23340 - 00 - 00 Conductor pipe required		Remember to:	
Conductor pipe required feet Minimum surface pipe required Approved by: DPW 3-20-06 This authorization expires: 9-20-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Peet feet Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:		 File Drill Pit Application (form CDP-1) with Intent to Drill; 	;
Conductor pipe required feet Minimum surface pipe required feet per Alt. (2) Approved by: 3-20-06 This authorization expires: 9-20-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 167-23340-00-00		
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Spud date: Agent: Bignature of Operator or Agent: Date: Date: Date:	This authorization expires: 7-20-06		
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Date:		•	I
1	Spud date: Agent:	•	
	11-11-1-12-12-12-12-12-12-12-12-12-12-12		7

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

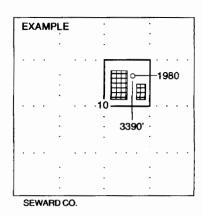
Location of Well: County: Russell
Sec. 10 Twp. 12 S. R. 14 East X Wes
Is Section: X Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 16, 2006

Mr. Bud Eulert ESP Development, Inc. 1749 250th Ave. Hays, KS 67601

RE: Drilling Pit Application

Paradise SE B Lease Well No. 1

SE/4 Sec. 10-12S-14W Russell County, Kansas

Dear Mr. Eulert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines