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NOTICE OF INTENT TO DRILL Must be approved by KCC five (s) days prior to commencing seglection (printing) Must be approved by KCC five (s) days prior to commencing seglection (printing) Notice (s) days prior to com		ONCEDIATION DIVISION December	Form C-1 ber 2002
Sepected Spud Date March 24, 2006	District #	- 製造管 : 八銭管 Form must be	e Typed
Expected Spud bate March 24, 2008 Spot Septiment Contract Spud bate March 24, 2008 Spot Spot			
Spot Section	Must be approved by KCC		
OPERATOR: Liennee 33344 Name. Chartockee LLC Address. 9520 North May Avenue. Suite 300 Address. 9520 North May Avenue. Suite 300 Address. 9520 North May Avenue. Suite 300 Contact Parson. State Marin Phone. Mill 268-21 Contact Parson. State Marin Phone. Mill 268-21 Contact Parson. State Marin Contact Parson. State Marin Phone. Mill 268-21 Contact Parson. State Marin Contact Parson. State Marin Phone. Mill 268-21 Control Parson. State Marin Control Parson. State Marin Control Parson. State Marin Phone. Mill 268-21 Control Parson. State Marin Control Parson. State Marin Control Parson. State Marin Control Parson. State Marin Phone. Mill 268-21 Control Parson. State Marin Control Parson. State Marin Control Parson. State Marin Phone. Mill 268-21 Control Parson. State Marin Control Parson. State Marin Person. Mill 268-21 Control Parson. State Marin Control Parson. State Marin Parson. Cherckee Basin CBM Is this a Proceed Coals Marin State Parson. State Marin Parson. Cherckee Basin CBM Is this a Proceed Coals Marin State Parson. State Marin Parson. Cherckee Basin CBM Is this a Proceed Coals Marin State Parson. Mill Marin. State Marin Parson. Cherckee Basin CBM Is the a Proceed Coals Marin State Parson. Mill Marin. State Marin. Mill Marin. Cherckee Coals Marin State Parson. Mill Marin. Cherckee Coals Marin State Pa	Expected Soud Data March 24, 2006		Z East
OPERATOR: Usinane 3344 4 Name. Chest Cherosce LLC Name. Chest Cherosce LLC Name. Chest Cherosce LLC Name. Chest Cherosce LLC Sezo Nath May Avenue. Sulle 300 City/State/Ip. Chiadroma City. Okiahoma 73120 City/State/Ip. Chiadroma City. Okiahoma 73120 Contract Person. Schard Martin Phone: 400, 268-9316 CONTRACTOR: License Will be licensed by the KCC CNTRACTOR: License Will be licensed by the KCC New Will Carles. Type Equipment: Well Drilled For: Well Class. Type Equipment: OW Deposal Wildea in Tender Ow Deposal Wildea Ow Deposal Wildea If Wildea Owner Coalbed Methane If OWWC old will information as follows: Operator: Well Rame: Directional, Deviated or Hortzontal wellbore? Well Completion Date: Original Total Depth: Directional, Deviated or Hortzontal wellbore? Well States Deposal Chief of the Coalbed Methane Well States Deposal Chief of the Coalbed Methane Well States Deposal Chief of the Coalbed Methane If OWWC old will information as follows: Operator: Well Rame: Directional, Deviated or Hortzontal wellbore? Well States Deposal Chief of the Coalbed Methane Well Coalbed Methane Well States Deposal Chief of the Coalbed Methane Well States Deposal Chief of the Well Chief of the Coalbed Methane Well Coalbed Methane Well Coalbed Methane Well States Deposal Chief of the Well Chief of the Coalbed Methane Well Coalbed Methane We	month day year		≕{
ON-PLATOR: Leanses PRO North May Averue. Suite 300 Address. BZD North May Averue. Suite 300 Contact Person. Bibliotra City, Okaharmar 73120 Contact Person. Bibliotra City, Ok	33344		
SECTION Regular ImpularY Address. South May Avenue. Sulte 300 Chystacy 7p. Address. South May Avenue. Sulte 300 Chystacy 7p. Behard Martin Phone: 650 268-6316 County. Neozho County.	OPERATOR: License# 33344 V	1000	
ClayState(Tip. Oklathome City.	Name: Quest Cherokee LLC		tion
Contractor: Licenser Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For. Well Class: Type Equipment: Well Drilled For. Well Class: Type Equipment:	Address: Oklahoma City, Oklahoma 73120		
Lease Name Allinon Doris M. Well 6:2-1	Centest Person, Richard Marlin		
CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Drilled For. Well Warne: Orbertor: Well Warne: Orbertor: Well Warne: Original Competion Date: Original Total Depth: Directional, Deviated of Hortzontal wellbore? Well Startes Pipe Planned to be set: 25 Length of Conductor Pipe required. Well Farm Pond Other Lair Wel	Phone: (405) 286-9316	Lease Name: Allmon, Doris M. Well #- 3-1	
Section Contract of Special Street Cont		Field Name: Cherokee Basin CBM	
Name Well Drilled For Well Class Type Equipment Name Well Class Wildcat Cable Seismine of Holse Wildcat Cable Wildcat Cable Wildcat Cable Wildcat Cable Conductor Well Name Wildcat Cable Conductor Well Name Conductor Well Cast Well Cast Conductor Well Name Conductor	CONTRACTOR: License# Will be licensed by the KCC		No
Ground Surface Elevation. 985 feet MSI Ground Surface Elevatio	Name: Will advise on the ACO-1	· · · · · · · · · · · · · · · · · · ·	
Ground Surface Elevation. 985 feet MSI Ground Surface Elevatio	Well Drilled Fee Well Closes Type Equipments		
Water well within one-quarter mile: Yes Ne Ne Ne Ne Ne Ne Ne			et MSL
Public water supply well within one mile:		Water well within one-quarter mile:	No
Seismic: s of Holes Other Oth		Public water supply well within one mile:	No
Depth to bottom of usable water Section			
Strates Pipe by Alternate:	Other Coalbed Methane	Depth to bottom of usable water: 200	
Operator: Well Name: Original Completion Date: Original Conductor Pipe required: Original Completion Date: Original Conductor Date: Original Completion Date: Original Conductor Date: Original C	Ottlei	Surface Pipe by Alternate: 1 2	
Operator: Well Name: Original Completion Date: Original Completion Date	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Original Completion Date: Original Total Depth: Solution at Total Depth: Cherokee Coals Water Source for Drilling Operations: Water Source for Drilling Operation of State Source for Drilling Operation Accounts with DWA Drilling Operation of State Source for Drilling Operation of State Source for Drilling Operation Operation Operation of State Source for Drilling Operation Operation of State Source of Stocket Policy Source of Stocke	Operator:	Length of Conductor Pipe required:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Park Drilling For Park Drilling Operation Superation Have Drilling For Park Drilling For Park Drilling Operation For Park Drilling For Park Drilling Operation For Park Drilling For Park Drilling Oper			
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	Tomation at rotal popular	
Bottom Hole Location:	Directional Deviated or Horizontal wellbore?		
Bottom Hole Location:		West 1 and Other	
Will Cores be taken?		-	
If Yes, proposed zone: AFFIDAVIT T3: /5/33 2 4585 0000 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 lete into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/16/2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - /33 - 2658		(
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For KCC Use ONLY API # 15	•		_
For KCC Use ONLY API # 15 - /// 33 - 2658 \$			
For KCC Use ONLY API # 15 - /33 - 26.58 5 00 - 00 Conductor pipe required		7-740	
For KCC Use ONLY API # 15/33 - 26.58\$	Date: 3/16/2006 Signature of Operator or Agent:	Title: VP	
For KCC Use ONLY API # 15/33 - 26.58\$		— Remember to:	
API # 15	For KCC Use ONLY		
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Minimum surface pipe required feet per Alt. (2) Approved by: 3-20-0C/Mw 3-2(-0C) This authorization expires: 9-20-0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	7.1 11 10	- File acreage attribution plat according to field proration orders;	
Approved by: Blw 3-20-0C/New 3-21-0C This authorization expires: 9-20-0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date:			:
This authorization expires: 9-20-04 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Use: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Signa			1
(This authorization void it drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date:		-	N
Spud date:Agent:	This authorization expires: 7'-20-06		25
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)		
Date:	Count date:		ļ
	Spud date:Agent:		-
Stall to: Mill: Companies on Division 100 C Manies Connect Con	Mail to KOO O		- 6