For KCC Use: 3-26-0 9

Effective Date: 3-26-0 9

District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Spot	GA? Yes No Must be approved by KCC five ((5) days prior to commencing well	ust be rilled
Septide Sept		o, days prior to community men	
Septical Deviated or Horizontal wellbors Deptition Horizon	xpected Spud Date	·	النا
Section	month day year Ap. 50		
In SECTION Regular Irringular?	PERATOR: License# 5150 V		
Indexs. P O BOX 388 Index Inde	lame: COLT ENERGY, INC.	leet from [v z / [] vv Line o	f Section
Wistant Paramo. Denis X ERSHNER One: 620-365-3111	ddress: P O BOX 388	Is SECTION Regular Irregular?	
See Sase Sant See Sase Sase Sant See Sase Sase Sant See Sase Sase Sase Sase Sase Sase Sase	Sity/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)	
See Sase Sant See Sase Sase Sant See Sase Sase Sant See Sase Sase Sase Sase Sase Sase Sase	Contact Person: DENNIS KERSHNER	County: LABETTE	
Internation Superior Superi	Phone: 620-365-3111	Lease Name: ENEGREN Well #: 7	'-2
Target Formation(s): PENNSYLVANIAN COALS	33072	Field Name: COFFEYVILLE - CHERRYVALE	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 398 Storage Pool Ext. Air Notary Wale at Storage Pool Ext. Agent: Storage Pool Ext. Air Notary Wale at Storage Pool Ext. Agent: Agent: Storage Pool Ext. Agent: A	ONTRACTOR: License# 50012 WELL REFINED DRILLING COMPANY INC.	Is this a Prorated / Spaced Field?	Yes ✓ No
Very Company Very	lame: WELL INED DIVIDENTS COMPANY, INC.	Target Formation(s): PENNSYLVANIAN COALS	
Selsmic:	Well Drilled For: Well Class: Type Equipment:		
Water well within one-quarter mile: Set No	Oil / Enh Rec Infield Mud Rotary		
Seismic wildcat Cable Seismic wildcat wildcat Seismic wildcat wildca		·	_
Selsmic; so if Holes Other			Yes ✓ No
Surface Pipe by Alternate:		Depth to bottom of fresh water:	
DWWO: old well information as follows: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Mississispip Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: DWR Permit #: Original Total Depth: Mississispip Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to rivough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 20 days of the spud date or the well shall be plugged. In all plugged in the surface pipe required API # 15 - O 99 - 2 38 77 - 0 - 00 For KCC Use ONLY API # 15 - O 99 - 2 38 77 - 0 - 00 If the sufficiency production orders; If the completed within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion form ACC-1 within 120 da			
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Mississispel Formation at Total Depth: Mississispel Water Source for Drilling Operations: Wall Farm Pond Other X DWR Permit #: Wall Cores be taken? If Yes, proposed zone: AFFIDANT AFFIDANT If Yes, proposed zone: AFFIDANT Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set. 4. If the well is dry hole, an agreement between the operator and the district office on bulg length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing. For KCC Use ONLY API # 15 - OP9 - 2 38 77 - \(\times \) feet per Alt. \(\times \) 20 Approved by: \(\times \) 10 3 - 2 1 - 0 C This authorization expires: \(\times \) 21 - 0 C This authorization expires: \(\times \) 21 - 0 C This authoriz		Surface Pipe by Alternate: 1 2 2	
Projected Total Depth:		Length of Conductor Pipe required: NONE	
Original Completion Date: Original Total Depth: MississisPPI rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Well Parm Pond Other X DWR Permit #: Well	,	Projected Total Depth: 1100	
Water Source for Drilling Operations: Well Farm Pond Other Service		Formation at Total Depth: MISSISSIPPI	
rectional, Deviated or Horizontal wellbore? Yes, true vertical depth:: DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT API # 15 - 099 - 23877 Conductor pipe required Agent: For KCC Use ONLY API # 15 - 099 - 23877 Conductor pipe required Agent: Spud date: Agent: Agent: DWR Permit #: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT MAR 2 0 2006 AFFIDAVIT AFF	Original Completion Date:Original lotal Depth:		
Note: Apply for Permit #: Note: Apply for Permit with DWR Note: Appl	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
AFFIDAVIT	f Yes, true vertical depth:		
AFFIDAVIT MAR 20 2006 MAR 20	Bottom Hole Location:	(Note: Apply for Permit with DWR	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A thin the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; A thin the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; At if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; At if the well is dry hole, an agreement between the operator and the district office on plugging is completed; The appropriate district office within 120 days of spud date; For KCC Use ONLY Apple to: File Completion Form ACO-1 within Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File arrange attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; This authorization void it	KCC DKT #:	Will Cores be taken?	Yes ✓ No
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For KCC Use ONLY API # 15 - O99 - 23877 - ∞ - ∞ Conductor pipe required	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate	II cementing
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For KCC Use ONLY API # 15 - 099-23877-∞-00 Conductor pipe required	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 099-23877-∞-00 Conductor pipe required	2.17.06	Da C+ HA - PRODUCTION CL	EDK
For KCC Use ONLY API # 15 - 099 - 23877 - 00 Conductor pipe required	Date: 3-17-06 Signature of Caretter Agent: Agent:	Title: FRODUCTION CL	EIN
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		temember to:	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	API # 15 - 099-23877-00-00 Conductor pipe required NONE teet Minimum surface pipe required 20 feet per Alt. X 2 Approved by: DP W 3-21-0 C This authorization expires: 9-21-0 C (This authorization void if drilling not started within 6 months of effective date.)	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) pleacheck the box below and return to the address below. Well Not Drilled - Permit Expired 	re-entry;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: COLT ENERGY, INC. Lease: ENEGREN Well Number: 7-2			Location of Well: County: LABETTE		
			1840	feet from VN/ S Line of Section	
			1910	feet from 🗸 E / 🗌 W Line of Section	
			Sec. 2 Twp. 31 S. R. 17 Fast West		
Field: COFFEYVILLE - CHE	RRYVALE				
Number of Acres attributable to	o well:		Is Section: Regula	ar or irregular	
QTR / QTR / QTR of acreage: NE - SW - NE		NE			
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			
		PL	AT		
(8		and shade attribu	table acreage for prorated		
	(Show foota	ge to the nearest	lease or unit boundary line	p.)	
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.