	SERVATION DIVISION PODDE OTTO
District #	SERVATION DIVISION NTENT TO DRILL CORREGILES:
30A: 163 (E) 110	re (5) days prior to commencing well
/ Musi be approved by NOO III	e (5) days prior to commencing wen
Expected Spud Date January 18, 2006	Spot
month day year	SE SE Sec. 23 Twp. 28 S. R. 17
OPERATOR: License# 33344	660 Section N / W S Line of Section
Name: Quest Cherokee LLC	660 reet from F E / W Line of Section
9520 North May Avenue, Sulte 300	is SECTIONRegularirregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin Phone: (405) 488-1304	County: Neosho
	Lease Name: Hardin, Carolyn M. Caroline well #: 23-3 Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	s this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 1055 feet
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Infield Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100
Other Coalbed Methane	Depth to bottom of useble water: 200
W CHANG. and a subject of the second	Surface Pipe by Alternate: 2 Length of Surface Pipe Planned to be set: 25
If OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR 🔲)
KCC DKT #:	Will Cores be taken?
KCC DKT #:	If Yes, proposed zone:
KCC DKT #:AS: HARDIN, CAROLYN M.	If Yes, proposed zone:
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RECEIVED CANSAS CORPORATION COMMISSION

JAN 2 0 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator:	Chaet C	heroke	LLC								60	Well: Coun				1	Line of S	4!	
F	Quest C	arelyn I	w. 4	CAR	04	IN 6				_	60			feet from	-	_	V Line of S		
Lease: Hardin, Garolya M. CAROLINE Well Number: 23-3																	East West		
cold. Ch	erokee B	asin C	ВМ									1 Wp		_ O. M		-	LESI.	*******	
1610.										ls	Section:	✓ Regul	lar or	Irreg	oular				
Number o	of Acres a	ttributat	le to	well:											J- 1-1				
QTR / QTR / QTR of acreage: SE SE										lf	If Section is irregular, locate well from nearest corner boundary.								
										s	ection com	er used: [NE	NW (SE	sw			
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling location.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.