

FOR KCC USE:

EFFECTIVE DATE: 2/1/06 3-26-06

DISTRICT # 1
SGA? Yes No

State of Kansas

CATHODIC PROTECTION BOREHOLE INTENT

FORM CB-1 12/93
FORM MUST BE TYPED
FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date 2-6-2006 3-26-06
month 33 day 722 year

Spot (Location) Q/O/a JW-SE-NE-NE East
NE NE SE Sec 34 Twp 33 S. Rg 21 West
1200 feet from South North line of Section
600 feet from East West line of Section
(Circle directions from nearest outside corner boundaries)

OPERATOR: License #

IS SECTION REGULAR IRREGULAR?
(Spot well on the Section Plat on Reverse Side)
County: Clark

Name: Plains Pipeline L.P.
Address: 7444 North 51 Road
City/State/Zip: Cushing, OK 74023

Lease Name: Harper Ranch Well #: 127

Contact Person: Paul Moore
Phone: 918-285-1302

Facility Name: Plains Pipeline L.P.
Ground Surface Elevation: 1980 est MSL.
Cathodic Borehole Total Depth 350 ft.
Depth to Bedrock 1900 est ft.

CONTRACTOR: License #: 33131

Name: CP Masters

WATER INFORMATION:

Type Drilling Equipment: X. Mud Rotary Cable
..... Air Rotary Other

Aquifer Penetration: None Single Multiple
Depth to bottom of fresh water: 85 top/150
Depth to bottom of usable water: 180
Water well within one-quarter mile: . . . yes no
Public water supply well within one mile: yes no

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 200 min (Schedule 40 PVC) ft.
Length of Conductor pipe (if any?): ft.

Water Source for Drilling Operations:
.... well farm pond stream other
Water Well Location:

Size of the borehole (I.D.): 14 inches
Cathodic surface casing size: 8 inches
Cathodic surface casing centralizers set at depths of: 40;
80 ; 120 ; 160 ; 200 ;

DNR Permit #:
Standard Dimension Ratio (SDR) is = ? 26 MINIMUM
(cathodic surface OD csg. in inches / MWT in inches = SDR)

Cathodic surface casing will terminate at: ?
 Above surface ... Surface Vault ... Below Surface Vault

Annular space between borehole and casing will be grouted
with: Concrete Bentonite Cement
..... Neat cement .. Bentonite clay

Pitless casing adaptor will be used: ... Yes/No at Depth NAft.

Anode vent pipe will be set at: 10 ft. above surface

Anode installation depths are: 245 ; 235 ; 225 ; 215 ;
205 ; 195 ; 185 ; 175 ; 165 ; 155 ; 145 ; 135 ; 125 ;
115 ; 105 ;

Anode conductor (backfill) material TYPE: SWS Loresco
coke breeze
Depth to BASE of Backfill installation material: 350
Depth to TOP of Backfill installation material: 200

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-20-2006 Signature of Operator or Agent: Paul W. Moore Title: Corrosion Tech.

FOR KCC USE:
API # 15- 025-21354-0000
Conductor pipe required None feet ALT ③
Minimum cathodic surface casing required 200 feet
Approved by: DPW 3-21-06

This authorization expires: 9-21-06
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: _____ Agent: _____

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- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Install;
 - File Completion Form CB-2 within 30 days of spud date;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

2/10

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

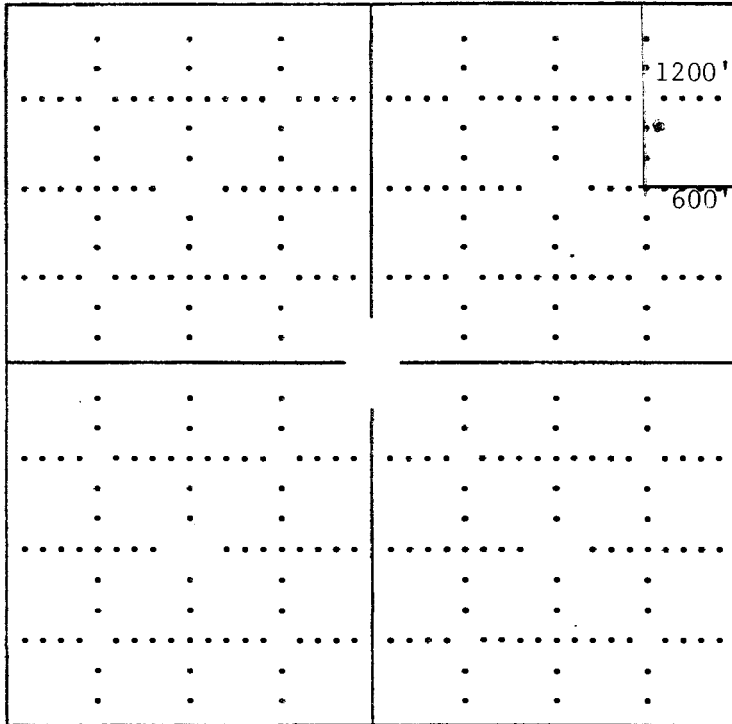
API NO. 15- _____
 OPERATOR Plains Pipeline L.P. LOCATION OF WELL: COUNTY Clark
 LEASE Harpers Ranch 1200 feet from south/north line of section
 WELL NUMBER 127 600 feet from east/west line of section
 FACILITY NAME Rectifier 127 SECTION 34 TWP 33 RG 21

SPOT: QTR/QTR/QTR/QTR OF ACREAGE
SW - SE - NE - NE

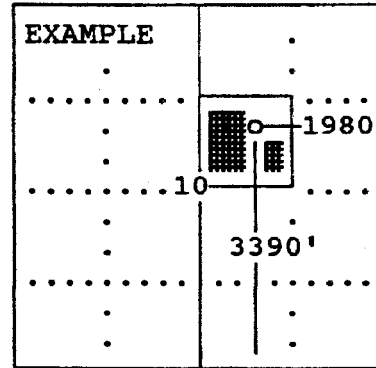
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW
PLAT

(Show location of intended cathodic borehole.)
 (Show footage from nearest lease, unit or outside section boundary line.)



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SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.