

For KCC Use: 11-26-05
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
October 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 25, 2005

* NESW NWSE A-130's of

OPERATOR: License# 33344
Name: Quest Cherokee LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Marlin
Phone: (405) 488-1304

Spot
* A-130's of
* 1830 1977 feet from N / S Line of Section
* 1980 2129 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# Will be licensed by the KCC
Name: Will advise of the ACO-1

Well Drilled For: Oil Enh Rec Gas Storage CMO Disposal Seismic: # of Holes Other: Coalbed Methane
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

(Note: Locate well on the Section Plat on reverse side)
County: Neosho
Lease Name: Browning, Craig Well #: 7-1
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 1830-1977'
Ground Surface Elevation: 904 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: NONE
Projected Total Depth: 1500
Formation at Total Depth: Cherokee Coals
Water Source for Drilling Operations:
 Well Farm Pond Other: Air
DWR Permit #:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: NOV 21 2005

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

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CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT IS: W/E/E/NWSE
1977' FSL
2129' FEL
1977' FNL
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JAN 20 2006

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: November 18, 2005 Signature of Operator or Agent: Richard Marlin Title: Chief Operating Officer

For KCC Use ONLY
API # 15 - 133-26367-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + (2)
Approved by: RSP/11-21-05/DPW 3-21-06
This authorization expires: 5-21-06 3-22-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

2
28
192

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Quest Cherokee LLC
Lease: Browning, Craig
Well Number: 7-1
Field: Cherokee Basin CBM

Location of Well: County: Neosho
* 1830 1977 feet from N / S Line of Section
* 1880 2129 feet from E / W Line of Section
Sec. 7 Twp. 28 S. R. 19 East West

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NEE/1 NW SE
* NE SW - NW - SE

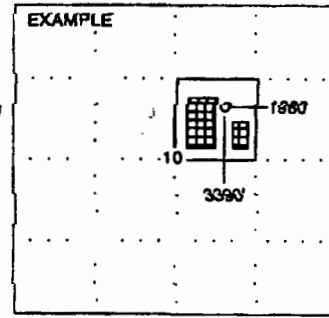
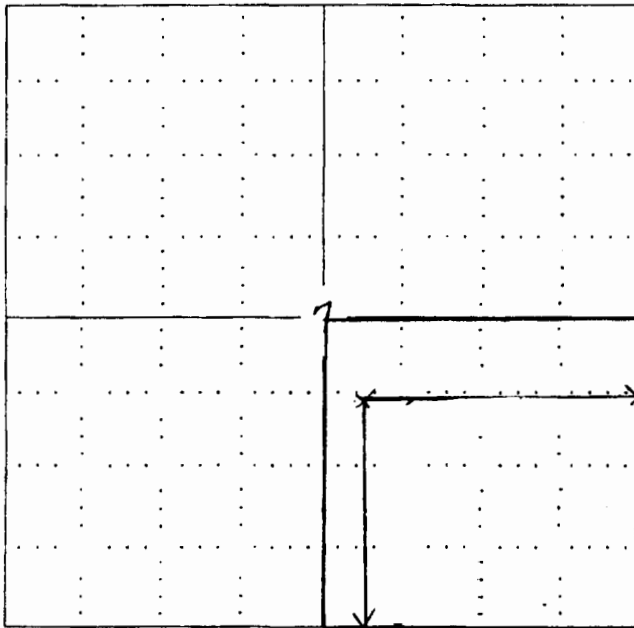
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

2/1

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS

CORRECTED

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).