For KCC Use: 3-27-06

Effective Date: 3

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

wust de approved by NCC five	
	(5) days prior to commencing well
Expected Spud Date 3-15-06	. Spot ✓ East
month day year Aj.	West - nw - sw Sec. 28 Twp. 25 S. R. 18 West
OPERATOR: License# 32642	1785feet fromN / ✓S Line of Section
Name: Brown, Nicholas L.	5115feet from ✓E /W Line of Section
2481 110th St.	Is SECTION
City/State/Zip: Iola, Ks 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person Nick Brown	County: allen
Phone: 620-496-6242	Lease Name: Leitzbach Well #: 1-06
CONTRACTOR: License# 32642	Field Name: Humbott-Chanute
lame: Nick Brown Drilling	Is this a Prorated / Spaced Field?
ialio.	Target Formation(s): cattlman
Well Pfilled For: Well Class: / Type Equipment: /	Nearest Lease or unit boundary: 165 Ground Surface Elevation: na teet MSL
✓ Oil / Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: <u>na</u> teet MSL Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 75
Selsmic; # of Holes Other	Depth to bottom of usable water: 150
Other	Surface Pine by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20ft
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1000ft
Original Completion Date:Original Total Depth:	Formation at Total Depth: cattlman
	Water Source for Drilling Operations:
Prectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
ΔFF	FIDAVIT
	IDAVII
The undersigned hereby affirms that the drilling, completion and eventual p	
The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	olugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea	olugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> set.	olugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second state of the second state of the second sec	olugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second state of the second state of the second sec	olugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> such through all unconsolidated materials plus a minimum of 20 feet into the second standard of the surface properties of the well is dry hole, an agreement between the operator and the constitution of the surface properties of th	ch drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the second of the se	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the second of the se	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into to. 4. If the well is dry hole, an agreement between the operator and the construction of the state of the specified district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date.	ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; thed from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the composition of the statements of the statement of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be certified the statements made herein are true and to the best of the spuddate or the well shall be certified that the statements made herein are true and to the best of the spuddate or the well shall be certified that the statements made herein are true and to the best of the spuddate or the well shall be certified that the statements made herein are true and to the best of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the well shall be set of the spuddate or the spuddate or the well shall be set of the spuddate or	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first three well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spud sale. Signature of Operator or Agent:	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Inted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to:
The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the descriptio	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into to the thing of the well is dry hole, an agreement between the operator and the construction of the specified district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the spud date or the well shall be completed within 30 days of the spud date or the well shall be be notified before and the complete will be notified before and the complete well is either plus of the spud date or the well shall be restricted by the complete will be notified before and the complete well as a specified below shall be completed within 30 days of the spud date or the well shall be restricted by the complete well as a specified below shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the well shall be restricted by the spud date or the spud dat	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual provided to the temperature of the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the copy of the approved notice of intent to drill shall be posted on each as the copy of the approved notice of intent to drill shall be posted on each as the copy of the approved notice of intent to drill shall be posted on each as the copy of the spud all unconsolidated materials plus a minimum of 20 feet into the copy of the copy of the copy of the spud is either plus and the copy of the spud date of the well is either plus of the copy of the spud date of the well shall hereby certify that the statements made herein are true and to the best copy of the copy of the copy of the spud date or the well shall hereby certify that the statements made herein are true and to the best copy of the c	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual provided to the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as a specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the standard properties of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be compl	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed:
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the defense of the well is dry hole, an agreement between the operator and the defense of the well is dry hole, an agreement between the operator and the defense of the well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the well shall be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete of the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: Conductor pipe required test that the feet per Alt. (2)	ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual processing to the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as a specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the defense of the well is dry hole, an agreement between the operator and the constitution of the shall be sometime. 5. The appropriate district office will be notified before well is either plus of the materials plus a minimum of 20 feet into the constitution of the well is dry hole, an agreement between the operator and the constitution of the well is either plus of the superior of the shall be common or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the constitution of the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the well shall the process of the spud date or the process of the spud date or the process of the spud date or the spud date or the process of the spud date or the process of the sp	Ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; the form below any usable water to surface within 120 days of spud date. Let #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the composition of the surface will be notified before well is either plus of the superior of the surface of the surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing order must be completed within 30 days of the spud date or the well shall be the surface of the surface	ach drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Inted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe is district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be demonstrated by the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best contains a surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best contains a surface pipe required feet per Alt. Signature of Operator or Agent: Conductor pipe required feet per Alt. Approved by: 3-22-0 C This authorization expires: 7-22-0 C	ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; leted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the: Owner Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Wetl Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified before well is either plus of the surface pipe is either plus of the surface pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet per Alt. Signature of Operator or Agent: Conductor pipe required feet per Alt. (2) Approved by: 3-22-0 C This authorization expires: 9-22-0 C	ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; Intel from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the: Owner Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

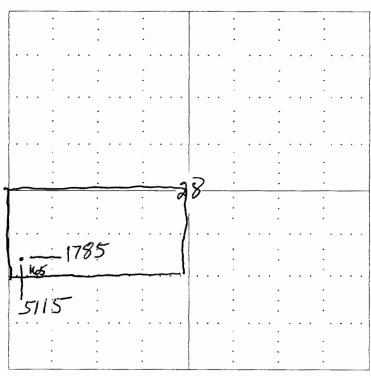
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

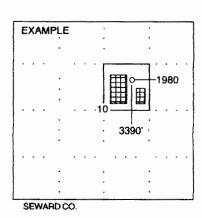
API No. 15	Location of Well: County: allen
Operator: Brown, Nicholas L.	
Lease: Leitzbach	feet from N / S Line of Section State
Well Number: 1-06	Sec. 28 Twp. 25 S. R. 18
Field: Humbolt-Chanute	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: sw _ nw _ sw	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Mark 2 2 2006