#### For KCC Use: 3-21-06 Effective Date:\_ District #\_\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CORRECTED ecember 2002 Form must be Typed Form must be Filled

# NOTICE OF INTENT TO DRILL

			FT SCOTT
Expected Spud Date 3/20/06		Spot	<b>✓</b> East
month day	year	Ap NE SW NW NW Sec. 26	
OPERATOR: License# 33397			✓ N / S Line of Section
Name: Running Foxes Petroleum			E / ✓ W Line of Section
Address: 14550 E Easter Ave, Ste. 1000		is SECTION RegularIrre	gular?
City/State/Zip: Centennial, CO 80112		(Note: Locate well on the Sec	tion Plat on reverse side)
Contact Person: Steven Tedesco		County: Bourbon	
Phone: 303.671-7242		Lease Name: Wunderly	Well #: 4-26
5786		Field Name: Wildcat	
CONTRACTOR: License# 5786  Name: McGowan Drilling		Is this a Prorated / Spaced Field?	Yes ✓ No
Name: McGGWarr 27mmrg		Target Formation(s): Mulkey, Mineral, FB	O, Riverton
Well Drilled For: Well Class: Type Ed	quipment:	Nearest Lease or unit boundary: 580 FV	
Oil Enh Rec / Infield / Mu	d Rotary	Ground Surface Elevation: 885	feet MSi
	Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cal	•	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other		Depth to bottom of fresh water: 100'	
Other		Depth to bottom of usable water: 200'	0
		Surface Pipe by Alternate: 1	
OWWO: old well information as follows:		Length of Surface Pipe Planned to be s Length of Conductor Pipe required: No	1et;
Operator:		Projected Total Depth: 600'	
Well Name:		Mississinnis	n
Original Completion Date:Original Total D	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Honzontal wellbore?	Yes ✓		
f Yes, true vertical depth:			
Bottom Hole Location:			
		(Note: Apply for Pert	it with DWR \ \ \)
		(itale: rippi) ioi i oiii	
WAS: DISPOSAL WELL		Will Cores be taken? If Yes, proposed zone:	Yes VN
The undersigned hereby affirms that the drilling, completit is agreed that the following minimum requirements will  1. Notify the appropriate district office <i>prior</i> to spudd  2. A copy of the approved notice of intent to drill <i>sha</i> 3. The minimum amount of surface pipe as specified	ion and event be met: ing of well; Il be posted of below shall	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT AS: GAS WELL  ual plugging of this well will comply with K.S.A.  n each drilling rig;  be set by circulating cement to the top; in all ca	PSAS CORPORATION COMMISSINMAR 2 2 2008
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

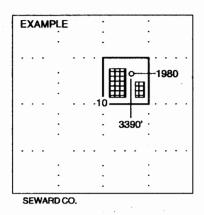
API No. 15 -	Location of Well: County: Bourbon		
Operator: Running Foxes Petroleum			
Lease: Wunderly	800 feet from ✓ N / ☐ S Line of Section 580 feet from ☐ E / ✔ W Line of Section		
Well Number: 4-26	Sec. 26 Twp. 24 S. R. 23 Vest		
Field: Wildcat			
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: NW NW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

380

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).