For KCC	Use:	2. 6	0-06	
Effective	Date:			
District #		<u>ح</u>		
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

SODDEO.	December 2002
POUNTED	Or n must be Typed Form must be Signed
	Form must be Signed
, Al	l blanks must be Filled

Expected Spud Date 2/06/06	
	, Spot
, month / day year	Spot Sec. 12 Twp. 27 S. R. 17 West
	2157 feet from V N / S Line of Section
OPERATOR: License#	2198feet fromE / \(\sqrt{\text{V}} \) W Line of Section
Name: Admiral Bay (USA) Inc.	Is SECTIONRegularIrregular?
Address: 14550 E Easter Ave, Ste. 1000	·
City/State/Zip: Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steven Tedesco	County: Neosho Lease Name: Wood Well #: 6-12
Phone: 303.671-7242	Lease Name: Wood Well #: 6-12 Field Name: Humboldt-Chanute
CONTRACTOR: License# 5786	
Name: McGowan Drilling	Is this a Prorated / Spaced Field? Yes V No
Traine.	Target Formation(s): Riverton Nearest Lease or unit boundary: 2157 FNL,
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec 🗸 Infield 🗸 Mud Rotary	Ground Surface Elevation: 952 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Volume 100'+
Seismic;# of Holes Other	Depth to bottom of fresh water: 100' +
Other	Depth to bottom of usable water: 200' f
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1200'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Wale Source for Drining Operations. Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
*WAS: 32977 TS: 33583	the state of the s
Al I	IDAVIT RECEIVED
	lugging of this well will comply with K.S.A. 55 extends CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	FEB 0 1 2006
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	ch dólling rig:
2. A copy of the approved house of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be s e	et by circulating cement to the top: in all cases surface one share be seen
 the minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 	by circulating cement to the top; in all cases surface pige stand be set
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