

OWWO

For KCC Use: Effective Date: 3-29-06
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 03/29/2006
month day year

Spot East
NW NE SE Sec. 25 Twp. 21 S. R. 9 West
2310 feet from N / S Line of Section
990 feet from E / W Line of Section

OPERATOR: License# 5721
Name: Glacier Petroleum, Inc.
Address: P.O. Box 577
City/State/Zip: Emporia, Kansas 66801-0577
Contact Person: J.C. Hawes
Phone: 620-342-1148

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CONTRACTOR: License# 30141
Name: Summit Drilling Company

KCC WICHITA

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Mud Rotary Air Rotary Cable

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Chase

Lease Name: Atyeo Well #: 4

Field Name: Atyeo

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1337 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 20

Depth to bottom of usable water: 130'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~XXXXXX~~ feet set: Previously set at 81 ft

Length of Conductor Pipe required: None

Projected Total Depth: 2450

Formation at Total Depth: Cherokee

Water Source for Drilling Operations: Well Farm Pond Other hailed purchased water

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: E.W. Sauder
Well Name: Atyeo #4 (API # 15-017-20,282) ATYEO WEST #4
Original Completion Date: _____ Original Total Depth: 2450

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

TBL. 1 Exception Granted!

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/14/2006 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 017-20282-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 81' feet per Alt. **X 2**
Approved by: DPW 3-24-06
This authorization expires: 9-24-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 15 2006

CONSERVATION DIVISION
WICHITA, KS

25
21
96

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

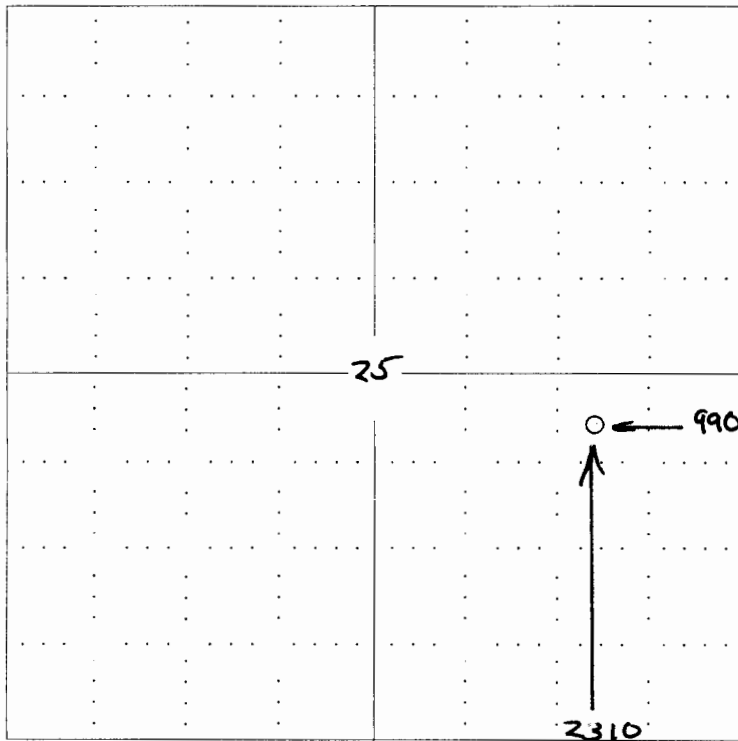
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 017-20,20282
 Operator: Glacier Petroleum, Inc.
 Lease: Atyeo
 Well Number: 4
 Field: Atyeo
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: NW - NE - SE

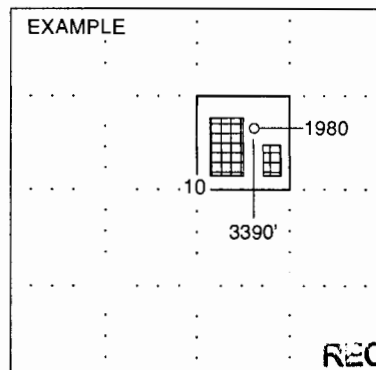
Location of Well: County: Chase
2310 feet from N / S Line of Section
990 feet from E / W Line of Section
 Sec. 25 Twp. 21 S. R. 9 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.



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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
 WICHITA, KS

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 23, 2006

Mr. J.C. Hawes
Glacier Petroleum
P.O. Box 577
Emporia, KS 66801

**RE: Exception to Table 1 Minimum Surface Casing Requirements for the Atyeo #4
"OWWO", 2310' FSL & 990' FEL, NW NE SE Sec. 25 T. 21S R. 9E, Chase County.**

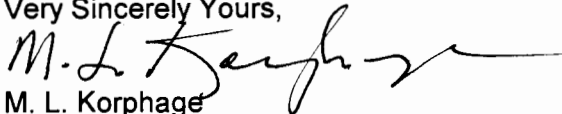
Dear Mr. Hawes,

The Kansas Corporation Commission (KCC) has received your request, dated March 22, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the Atyeo #4 in 1982 by E.W. Sauder. From your request, the KCC understands that Glacier Petroleum desires to re-enter this well, which has 81' of surface pipe set. The Table 1, Alternate-1 completion minimum surface pipe requirement surface pipe setting depth for wells drilled in Chase County is 150'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff this exception is granted for the Table 1, Minimum Surface Casing Requirements with the following stipulations:

1. The production or long string casing nearest the formation wall shall be cemented from a 150' with the cement circulated back to surface.
2. In the event the well is dry and no production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Very Sincerely Yours,



M. L. Korphage
Director

cc: David P. Williams *OK Dave ✓*
Doug Louis - Dist #2 *✓ DL*

M:\PROD\Production_Shared\PROD_2006\C-1\ALT-1 EXCEPTIONS\Glacier Petroleum Atyeo_OWWO.doc