

For KCC Use:  
Effective Date: 3-29-06  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAR 22 2006

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION  
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 2nd 2006  
month day year

Spot  East  
Ap. SW SW NE NE Sec. 31 Twp. 14 S. R. 28  West

OPERATOR: License# 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Contact Person: Scott Oatsdean  
Phone: 316-262-3596

1155 feet from  N /  S Line of Section  
1155 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929  
Name: Duke Drilling

County: Gove

Lease Name: Evans B Well #: 1-31

Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Kansas City, Marmaton, Cherokee, Mississippian

Nearest Lease or unit boundary: 1155

Ground Surface Elevation: 2580 est. feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1040'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: none

Projected Total Depth: 4400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:

Well Class:

Type Equipment:

- |  |                                      |   |  |
|--|--------------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec     | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage     | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWD                       | <input type="checkbox"/> Disposal    | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes _____ | <input type="checkbox"/> Other _____ |   |  |
| <input type="checkbox"/> Other _____               |                                      |   |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/22/06 Signature of Operator or Agent: W. Bruce Redman Title: Geologist

For KCC Use ONLY

API # 15 - 063-21624-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X 2

Approved by: DPW 3-24-06

This authorization expires: 9-24-06

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31  
14  
28w.

MAR 22 2006

CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
Operator: Trans Pacific Oil Corporation  
Lease: Evans B  
Well Number: 1-31  
Field: Wildcat

Location of Well: County: Gove  
1155 feet from  N /  S Line of Section  
1155 feet from  E /  W Line of Section  
Sec. 31 Twp. 14 S. R. 28  East  West

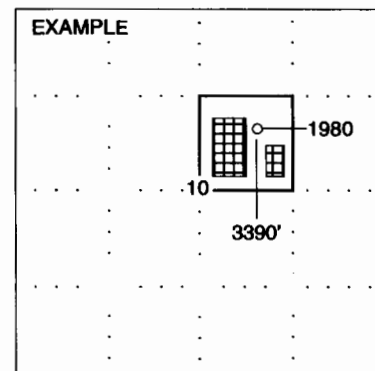
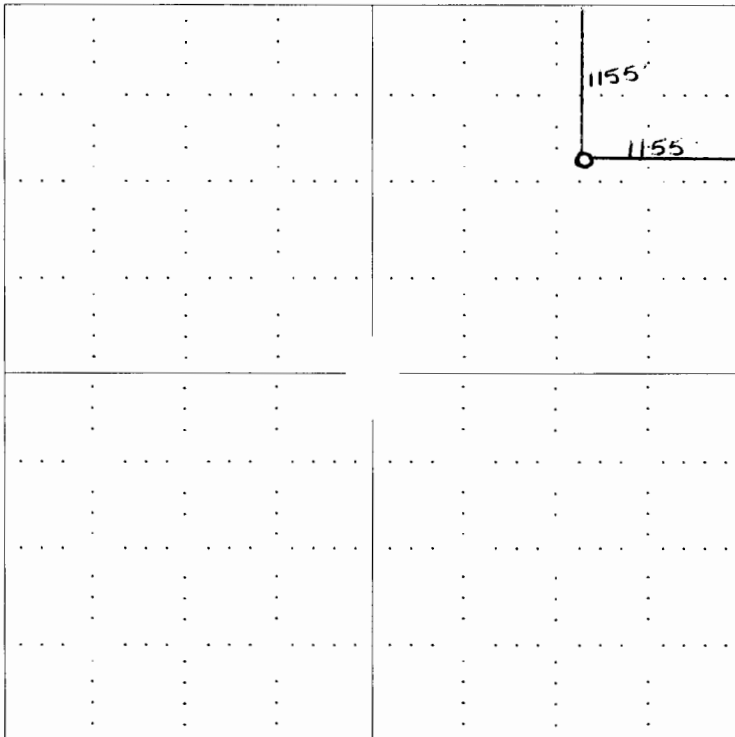
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SW - NE - NE

Is Section:  Regular or  Irregular

**If Section Is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).