RECEIVED KANSAS CORPORATION COMMISSION

For KCC Use: 3-29- 06
Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 2 2 2006

Form C-1 December 2002

Form must be Typed
Form must be Signed

Expected Sput Date	SGA? Yes X No		NC Must be app	TICE OI	F INTI C five (5)	ENT]) days pi	rior to co	RILL ©	CONSERVA ng wei NIC	TION DIVISI HITA, KS	ON Form All blan	n must be ks must l	
Post												Г	
The period Coll Corporation Section Sect	Expected Spud Date				40 SW		NE	NE	Sec. 31	Two. 14	\$ S. R.	28	=
Name: Trans Pacific Oil Corporation Trans Pacific Oil Corp	OPERATOR: License# 94	08		_					feet	from 🔽 N	/	Line of Se	ction
Contract Persons Soft Oatsdean	Name. Trans Pacific Oil C	corporation					-				/ w	Line of Se	ction
County, Gove Coun	100 S. Main. Sui	te 200				Is SEC	TION .	_✓Reg	ular	.Irregular?			
Phone 316-262-3966 Lasse Name: Evails B Well s: 1-31	City/State/Zip: Wichita, KS	67202	,						te well on the	e Section Plat	on reverse	side)	
Field Name: Wildcat Space Field Name: Wildcat Spac	Contact Person: Scott Oat	sdean				County	Gove	Fuena D				1 21	
Is this a Prostand (Spaced Fleid?	Phone: 316-262-3596					Lease	Name: <u>1</u> \\	Vildeat			W	ell #: 1-31	
Name: Dike Drilling Well Dilled For. Weil Class: Type Equipment: Vell Dilled For. Weil Class: Type Equipment: Vell Dilled For. Vell Dilled	CONTRACTOR: License#.	5929 V							. =				
Well Diffied For Weil Class: Type Equipment: Ground Surface Elevation: 2590 set. feet MSL Water Surface Pool Ext. Air Rotary Oww Disposal Wildcat Cable Other	Name: Duke Drilling					Is this	a Prorat	ed / Spac	ed Field? ansas City.	Marmaton	Cherokee		opian
Ground Surface Elevation: 2580 est. feet MSL Mack Rotary Mud R												,	
Waler wall within one-quarter mile: Ves No No Public water supply well within one mile: Ves No No No No No No No N	_ / _											1	feet MSL
Gas Storage Pool Ext Air Rotary Owlow Disposal Widecat Cable Depth to bottom of tresh water: Depth to bottom of usable water: Depth water Depth wa				-									
Depth to bottom of tresh water Selsmite; so it holds Other		·- 📙 · · · · ·		-		Public	water su	pply well	within one	mile:			
Depth to bettom of usable water: Depth Depth Depth Dettom of usable water: Depth Depth Depth Dettom of usable water: Depth		H	Ca	ıble		Depth 1	o bottor	m of fresh	water:		<u> </u>		
Surface Pipe by Atternate:		Holes Other				Depth 1	o botto	m of usab	le water:	1040			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original	Other					Surface	Pipe b	y Altemate	e: 📘 1	√ 2			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original	If OWWO: old well information	ation as follows:				Length	of Surf	ace Pipe	Planned to	be set: 300			
Formation at Total Depth: Mississippian	Operator:					Length	of Con-	ductor Pip	e required:	none			
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation one Drilling Operation Operation one Drilling Operation Operation Operation Operation Operation Operation Operation Operation Operatio	Well Name:			.		Project	ed Total	Depth: 4	Miccia	einnian			
West No West Farm Pond Other DWR Permit with DWR DWR	Original Completion Da	ate:	Original Total I	Depth:	/								
If Yes, true vertical depth: DWR Permit #:	Directional. Deviated or Ho	orizontal wellbore?		Yes 🗸	No			-1	-				
Will Cores be taken? Ves No Ves No Ves No Ves No Ves No Ves Ves No Ves	·				•		_		rona O	uner			
Yes No If Yes, proposed zone: Yes No If Yes, proposed zone: Yes Yes No If Yes, proposed zone: Yes Yes Yes No If Yes, proposed zone: Yes Ye	•					Ditti	Oππ.		e Apply for	Permit with D	WR 🗀		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent:						Will Co	res he t	•	e. Apply loi	r emin with D	, ,	Ves	. J No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastem Kansas surface asing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 For KCC Use ONLY API # 15 - O63 - 21 624 - 00 - 00 Kemember to: File Completion Form ACC-1 within 120 days of spud date; File acroage according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:												_	, <u>v</u> 140
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O63 - 2/624 - 00 - 00 Approved by: DYW 3-24-06 Minimum surface pipe required 200' feet per Alt. X 20 Approved by: DYW 3-24-06 Title: Geologist Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging re						•							
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent:	7 1												
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: W. B.	-				ituai piug	gging or	nis wei	i wili com	piy with κ.s	o.A. 55 et. S	eq.		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: W. Bush Paper II (Completion from ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File comple	•	•											
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: Conductor pipe required ADONE feet Minimum surface pipe required ADONE feet per Alt. Approved by: This authorization expires: 7-24-06 This authorization expires: 7-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Mell Not Drilled - Permit Expired Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	• • • •	•	•	•	on each	drilling	ia:						
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - C63 - 21 624-00-00 Approved by: Drw 3-24-06 This authorization expires: 9-24-06 This authorization expires: 9-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Brief Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:				•		•	•	ment to t	he top: in a	ıll cases su	rface pipe	shall be	set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - C63 - 2/624-00-00 Conductor pipe required NONE feet Approved by: 0/0 7-24-06 This authorization expires: 7-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:			•			-	-						
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 063 - 21 624 - 00 - 00 Conductor pipe required NONE feet Approved by: 000 - 24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:											essary <i>pri</i>	or to plu	gging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06											120 days	of soud	data
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/22/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - C63 - 2/ 624 - 00 - 00 Minimum surface pipe required Approved by: Drw 3-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: All cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. If the plugging is color. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:													
For KCC Use ONLY API # 15 - C63 - 21 624 - 00 - 00 Conductor pipe required NONE feet minimum surface pipe required feet per Alt. X 2 Approved by: Drw 7-24-06 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Fire CC Use ONLY Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:													
For KCC Use ONLY API # 15 - C63 - 2/624 - CC Conductor pipe required NONE feet per Alt. X (2) Approved by: DYW 3-24-06 This authorization expires: 9-24-0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the st	tatements made h	nerein are tru	e and to the l	best of n	ny know	ledge a	nd belief.					
For KCC Use ONLY API # 15 - C63 - 2/624 - CC Conductor pipe required NONE feet per Alt. X (2) Approved by: DYW 3-24-06 This authorization expires: 9-24-0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	0/00/00			11	13	,	7	122		Cool	:-4		
For KCC Use ONLY API # 15 - C63-2/624-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X (2) Approved by: YW 3-24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill Completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Date: 3/22/06	Signature of 0	Operator or A	gent: W	()	pee.	Ru	Wen		ritle: Geol	ogist		
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X ② Approved by: 3-24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:						Remen	nber to	:					
Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X 2 Approved by: Drw 3-24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:						- File D	rill Pit A	Application	(form CDP	-1) with Inter	nt to Drill;		1
Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X 2 Approved by: Drw 3-24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - 063-	21624-	00-00				•			•	•	•	W
Minimum surface pipe required 10-06 Approved by: 3-24-06 This authorization expires: 9-24-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Minimum surface pipe required 10-06 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:				.+			-		•	•	•	-	. ~
Approved by: 3-24-06 This authorization expires: 7-24-0C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Dotain written approval before disposing or injecting salt water. - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	1 '' '	2.0	~ /	_	@	-				•			ntry;
This authorization expires: 9-24-0 C (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date:	Minimum surface pipe re	rquii ou	106	tperait. 🗶	اک						•		1
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date:		9	<u></u>					• •					-
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date:							•	•	•	•		o pioase	た
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if	arilling not started w	vithin 6 months	ot approval da	te.)								1
Date:	Spud date:	Agent:							-				_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						•		-	•				2
		Mall to: KCC	- Conservat	ion Division	, 130 S.	Market	- Roon	n 2078, W	/ichita, Ka	nsas 6720	2		35

MAR 2 2 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

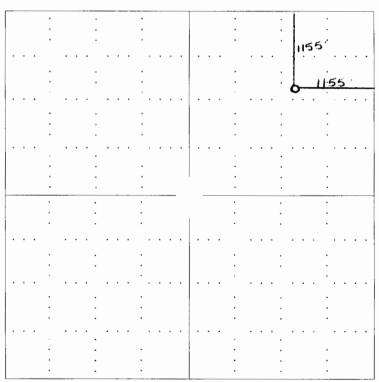
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

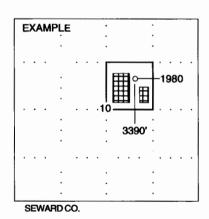
API No. 15	Location of Well: County: Gove							
Operator: Trans Pacific Oil Corporation	1155 feet from N / S Line of Section							
Lease: Evans B	1155 feet from JE / W Line of Section							
Well Number: 1-31 Field: Wildcat	Sec. 31 Twp. 14 S. R. 28 ☐ East ✓ West							
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular							
QTR / QTR / QTR of acreage. SW NE NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW							

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).