

RECEIVED

MAR 23 2006

For KCC Use:  
Effective Date: 3-29-06  
District # 1  
SGA?  Yes  No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
Form must be Signed  
All blanks must be Filled

CONSERVATION DIVISION  
WICHITA, KS

Expected Spud Date \_\_\_\_\_ month \_\_\_\_\_ day \_\_\_\_\_ year  
Spot Ap. 5w NE SW NE Sec 14 Twp 25 S. R 35  East  West

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Contact Person: SHEILA ROGERS  
Phone: 405-246-3236

1716 feet from  N / S  Line of Section  
1499 feet from  E / W  Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 30684  
Name: ABERCROMBIE RID, INC.

County: KEARNY  
Lease Name: HINES Well #: 14 #1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): ST. LOUIS

Nearest Lease or unit boundary: 1499'

Ground Surface Elevation: 2993' feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 400' 460'

Depth to bottom of usable water: 900'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'

Projected Total Depth: 5200'

Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas                       | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                      | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; _____ # of Holes | <input type="checkbox"/> Other    |   |  |
| <input type="checkbox"/> Other _____               |                                   |   |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/21/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY  
 API # 15- 093-21781-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 920' feet per Alt. ①   
 Approved by: DPW 3-24-06  
 This authorization expires: 7-24-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

14  
25  
35w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15- \_\_\_\_\_  
 Operator EOG RESOURCES, INC.  
 Lease HINES  
 Well Number 14 #1  
 Field \_\_\_\_\_

Location of Well: County: KEARNY  
 \_\_\_\_\_ 1716 feet from  N / S  Line of Section  
 \_\_\_\_\_ 1499 feet from  E / W  Line of Section  
 Sec 14 Twp 25 S. R. 35  East  West

Number of Acres attributable to well: \_\_\_\_\_

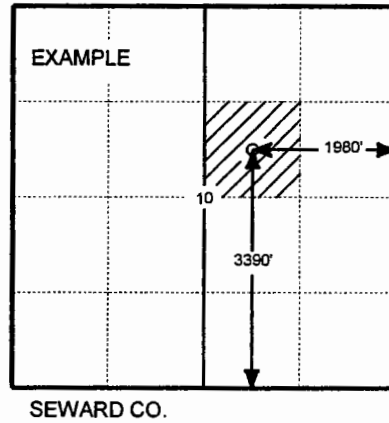
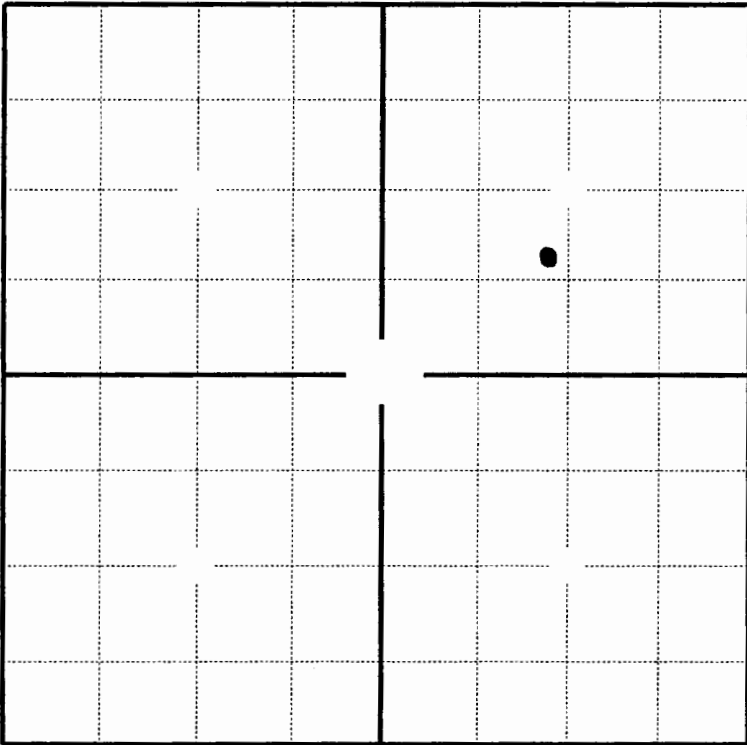
Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



***In plotting the proposed location of the well, you must show;***

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 23, 2006

Ms. Sheila Rogers  
EOG Resources, Inc.  
3817 NW Expressway Ste 500  
Oklahoma City, OK 73112

RE: Drilling Pit Application  
Hines Lease Well No. 14 #1  
NE/4 Sec. 14-25S-35W  
Kearny County, Kansas

Dear Ms. Rogers:

This office has been informed that steel pits are to be used at the above referenced location. The haul-off pit location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant