

For KCC Use:

Effective Date: 3-29-06

District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

MAR 23 2006

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date 3 29 06
month day year

Spot Ap. NE NW SW SE Sec 24 Twp 25 S. R 35 East West

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: SHEILA ROGERS
Phone: 405-246-3236

1121 feet from N / S Line of Section
2207 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: ABERCROMBIE RID, INC.

County: KEARNY
Lease Name: PREMIER Well #: 24 #1
Field Name: _____

Is this a Prorated/Spaced Field? Yes No
Target Formation(s): ST. LOUIS

Nearest Lease or unit boundary: 1121'
Ground Surface Elevation: 2998' feet MSL

Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

Depth to bottom of fresh water: 400' 500'
Depth to bottom of usable water: 900'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'
Projected Total Depth: 5700'

Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:

Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location _____
KCC DKT # _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/21/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY
API # 15- 093-21779-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 920' feet per Alt. X
Approved by: DPW 3-24-06
This authorization expires: 9-24-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
 Operator EOG RESOURCES, INC.
 Lease PREMIER
 Well Number 24 #1
 Field _____

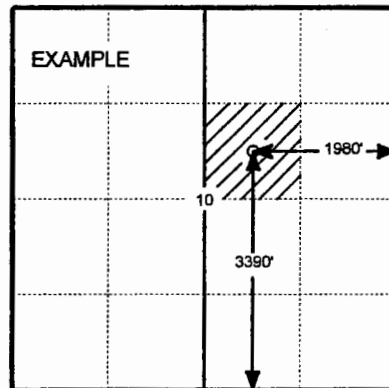
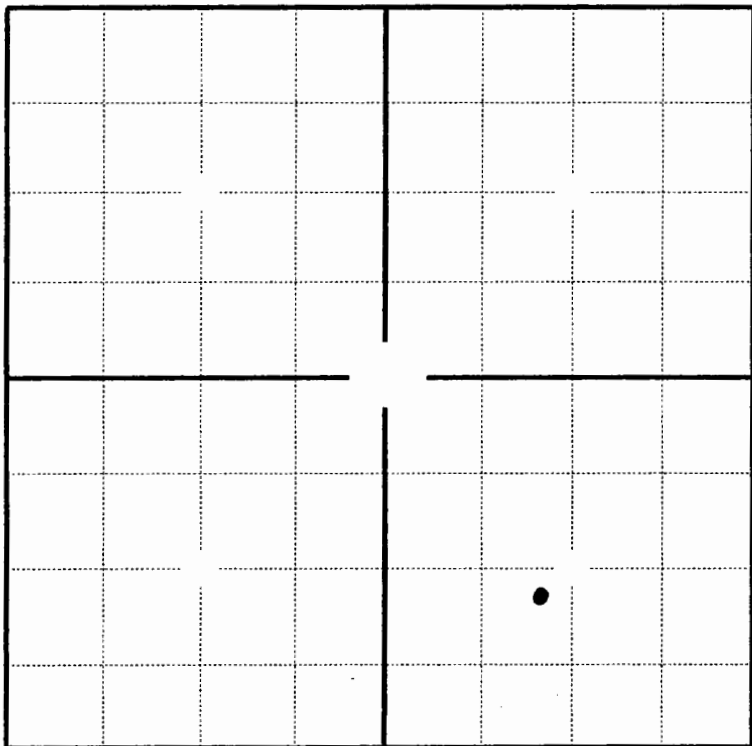
Location of Well: County: KEARNY
 _____ 1121 feet from N / S Line of Section
 _____ 2207 feet from E / W Line of Section
 Sec 24 Twp 25 S. R 35 East West

Number of Acres attributable to well: _____
 QTR/QTR/QTR of acreage: _____ - _____ - _____

Is Section X Regular or _____ Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 23, 2006

Ms. Sheila Rogers
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Premier Lease Well No. 24 #1
SE/4 Sec. 24-25S-35W
Kearny County, Kansas

Dear Ms. Rogers:

This office has been informed that steel pits are to be used at the above referenced location. The haul-off pit location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

Cc: S Durrant