

For KCC Use:
Effective Date: 3-29-06
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date _____ month _____ day _____ year

Spot Ap. SW NE SW SE Sec 35 Twp 26 S. R 36 East West

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: SHEILA ROGERS
Phone: 405-246-3236

CONSERVATION DIVISION
WICHITA, KS
793 feet from N / S Line of Section
1712 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: ABERCROMBIE RID, INC.

MAR 13 2006

County: KEARNY
Lease Name: SHAPLAND Well #: 35 #1

Field Name: _____
Is this a Prorated/Spaced Field? Yes No

Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary: 793'

Ground Surface Elevation: 3079' feet MSL
Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 400+ 440'

Depth to bottom of usable water: 900'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 80'

Projected Total Depth: 5700'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
Well Farm Pond Other _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-10-06 Signature of Operator or Agent: Brianne Vaigas Title: OPERATIONS ASSISTANT

For KCC Use ONLY
 API # 15- 093-21780-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 920' feet per Alt. (1)
 Approved by: DPus 3-24-06
 This authorization expires: 9-24-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

35
26
36w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
 Operator EOG RESOURCES, INC.
 Lease SHAPLAND
 Well Number 35 #1
 Field _____

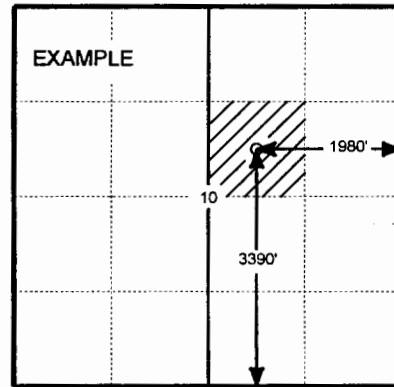
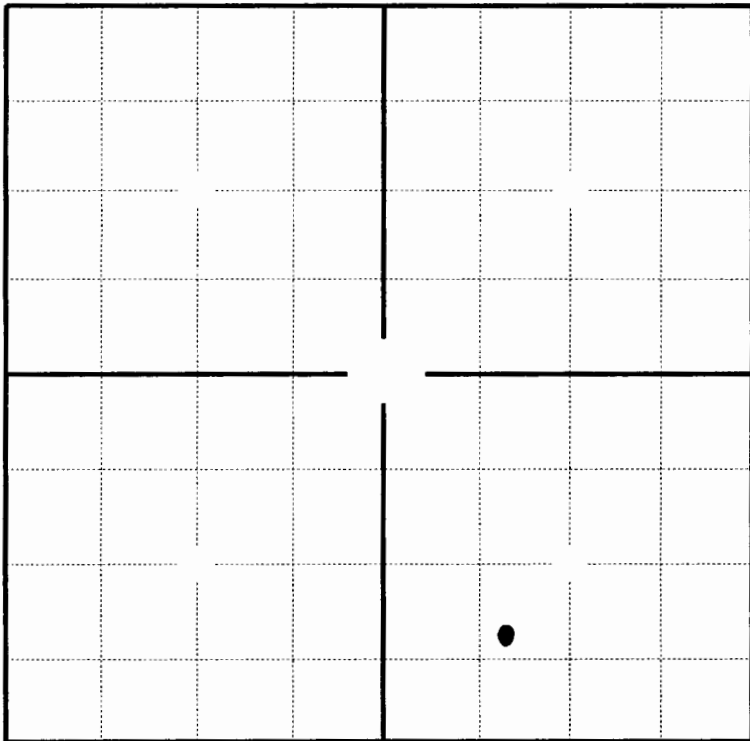
Location of Well: County: KEARNY
 _____ 793 feet from N / S Line of Section
 _____ 1712 feet from E / W Line of Section
 Sec 35 Twp 26 S. R. 36 East West

Number of Acres attributable to well: _____
 QTR/QTR/QTR of acreage: _____ - _____ - _____

Is Section X Regular or _____ Irregular
If Section is irregular, locate well from nearest corner boundary.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



SEWARD CO.

In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 23, 2006

Ms. Sheila Rogers
EOG Resources, Inc.
3817 NW Expressway Ste 500
Oklahoma City, OK 73112

RE: Drilling Pit Application
Shapland Lease Well No. 35 #1
SE/4 Sec. 35-26S-36W
Kearny County, Kansas

Dear Ms. Rogers:

This office has been informed that steel pits are to be used at the above referenced location. The haul-off pit location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant