

**CORRECTED**

For KCC Use:  
 Effective Date: 3-29-06  
 District # 1  
 SGA?  Yes  No

**NOTICE OF INTENT TO DRILL** MAR 23 2006  
 Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date \_\_\_\_\_  
 month day year

Spot Ap. SW NE SW NE Sec 14 Twp 25 S. R 35  East  West

OPERATOR: License # 5278  
 Name: EOG Resources, Inc.  
 Address: 3817 NW Expressway, Suite 500  
 City/State/Zip: Oklahoma City, Oklahoma 73112  
 Contact Person: SHELLA ROGERS  
 Phone: 405-246-3236

1716 feet from  N / S  Line of Section  
1499 feet from  E / W  Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 30684  
 Name: ABERCROMBIE RID, INC.

County: KEARNY  
 Lease Name: HINES Well #: 14 #1  
 Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field?  Yes  No  
 Target Formation(s): ST. LOUIS

Nearest Lease or unit boundary: 1499'  
 Ground Surface Elevation: 2993' feet MSL

Water well within one-quarter mile:  yes  no  
 Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 460' 460'  
 Depth to bottom of usable water: 900'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'  
 Projected Total Depth: 5200'

Formation at Total Depth: ST. LOUIS  
 Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No  
 If yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  OWWO  Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_  
 Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

WAS: Ap SW-NE-SW-NE

**AFFIDAVIT IS: AP SE-NE-SW-NE**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/21/06 Signature of Operator or Agent: Breanna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY  
 API # 15- 093-21781-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 920' feet per Alt. ①   
 Approved by: DPW 3-24-06/DPW 3-27-06  
 This authorization expires: 7-24-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

14  
25  
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