For KCC Use: Effective Date: 4-2-06 District # 4 SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

MAR 2 4 2006

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Form must be Signed Form wast be Filled

Expected Soud Date April 4, 2006		
Expected Spud Date		ast
month day year	C S2 - NW - SW Sec. 18 Twp. 20 S. R. 13 We	est
OPERATOR: License# 5056	1650 feet from N / V S Line of Section	
Name: F.G. Holl Company, L.L.C.	660 Feet from E / W Line of Section	
Address: 9431 E. Central, St. #100	Is SECTION Regular Irregular?	
City/State/Zip: Wichita, KS. 67206	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Franklin R. Greenbaum	County: Barton	
Phone: (316) 684-8481	Lease Name: BOOTH Well #: 1-18	
	Field Name: Maybach West	
CONTRACTOR: License# 5929 🗸	Is this a Prorated / Spaced Field?	No
Name: Duke Drilling Company, Inc.	Target Formation(s): Chase, Council Grove, LKC, Ar	
	Nearest Lease or unit boundary: 660'	
Well Prilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1897 feet M	ISI
Oil / Enh Rec / Infield / Mud Rotary		No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 489 200	. 10
Seismic;# of Holes Other	Depth to bottom of usable water: 240'	
Other	Surface Pipe by Alternate: V 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 750'	
	Length of Conductor Pipe required: N/A	
	Projected Total Depth: 3700'	_
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #: Contractor will apply	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗸)	
KCC DKT #:	Will Cores be taken?	No
	If Yes, proposed zone:	110
AFFI	DAVIT	
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MAR 2 4 2006

KCC WICHITA

3390'

SEWARD CO.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barton		
Operator: F.G. Holl Company, L.L.C.	1650 feet from N / V S Line of Section		
Lease: BOOTH	660 feet from E / W Line of Section		
Well Number: 1-18	Sec. 18 Twp. 20 S. R. 13 East V Wes		
Field: Maybach West	360 3. 11 3. 11 1463		
Field. May 2 don't leave the field of the fi	Is Section: ✓ Regular or Irregular		
Number of Acres attributable to well:	- Trogular or Integral		
QTR / QTR / QTR of acreage: C S2 - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)			
	•		
18	EXAMPLE		
10			
6601	1980		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 27, 2006

Mr. Franklin R. Greenbaum F.G. Holl Company, LLC 9431 E. Central St. #100 Wichita, KS 67206

RE: Drilling Pit Application Booth Lease Well No. 1-18 SW/4 Sec. 18-20S-13W Barton County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **if sand is encountered during the construction of the reserve pit or working pits, please call the District Office at (785) 625-0550**. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes '

Environmental Protection and Remediation Department

cc: H Deines