

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 4-2-06

District # 1

SGA? Yes No

Expected Spud Date 4-2-06
month day year

Spot East
Ap SW NE NE NW Sec 15 Twp 35 S. R. 38 West

OPERATOR: License # 5278 ✓

Name: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500

City/State/Zip: Oklahoma City, Oklahoma 73112

Contact Person: SHELLA ROGERS

Phone: 405-246-3236

500 feet from N / S Line of Section

2330 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STEVENS

Lease Name: HAMILTON Well #: 15 #1

Field Name: _____

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): ST. LOUIS

Nearest Lease or unit boundary: ±60' 500' Reoper.

Ground Surface Elevation: 3200' feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 620'

Depth to bottom of usable water: 680'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 80'

Projected Total Depth: 7000'

Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

CONTRACTOR: License #: 30684 ✓

Name: ABERCROMBIE LTD, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2006

Well Drilled For:

Well Class:

CONSERVATION DIVISION
Type, Equipment:
WICHITA, KS

- | | | | |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic: _____ # of Holes | <input type="checkbox"/> Other | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location _____

KCC DKT # _____

* LEASE ATTACHED!

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq, It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 3/24/06 Signature of Operator or Agent: _____

Regina Vargas

Title: OPERATIONS ASSISTANT

For KCC Use ONLY

API # 15- 189-22508-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 700' feet per Alt

Approved by: DPW 3-28-06

This authorization expires: 9-28-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

15
35
38

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW RECEIVED
KANSAS CORPORATION COMMISSION

Plat of acreage attributable to a well in a prorated or spaced field

MAR 27 2006

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- _____
Operator EOG RESOURCES, INC.
Lease HAMILTON
Well Number 15 #1
Field _____

Location of Well: County: STEVENS
_____ 500 feet from N / S _____ Line of Section
_____ 2330 feet from _____ E / W Line of Section
Sec 15 Twp 35 S. R. 38 East West

Number of Acres attributable to well: _____

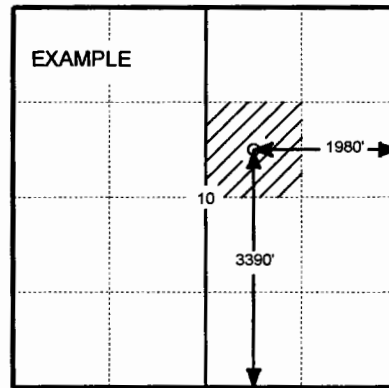
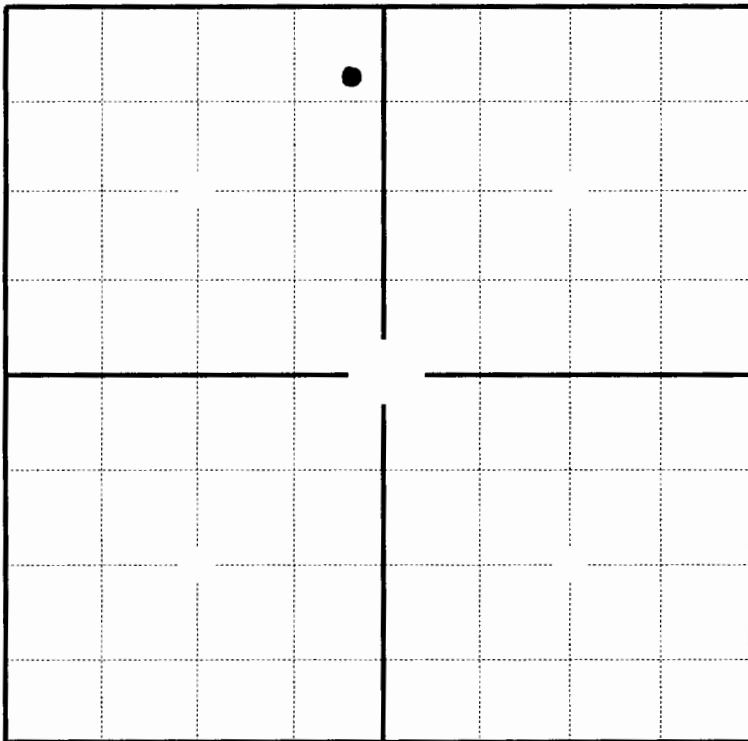
Is Section Regular or _____ Irregular

QTR/QTR/QTR of acreage: _____ - _____ - _____

If Section is irregular, locate well from nearest corner boundary.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)



In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).