For KCC Effective		4-2-06
District #		3
SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 04 10 06	Spot Nw X Eas Sw nw Sec. 20 Twp. 22 S. R. 14 Wes	
/		st
OPERATOR: License# 33453 ✓	990 feet from X N / S Line of Section	
Name: STEPHEN C. JONES	Test iidii	
Address: 12 NORTH ARMSTRONG	Is SECTIONRegularIrregular?	
City/State/Zip: BIXBY, OK. 74008	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: STEVE JONES	County: COFFEY	_
Phone: 918-366-3710	Lease Name: MARION BEYER Well #: 2	_
22540	Fleld Name: WILDCAT	
CONTRACTOR: License# 32548 Name; KAN DRILL	Is this a Prorated / Spaced Field?	Ю
Name; NAM DRIBE	Target Formation(s): MISSISSIPPIAN	—
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	-
Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1195 feet MS	,
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	18
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Ю
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other	Depth to bottom of usable water: 200	_
	Surface Pipe by Alternate: 1 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	_
Operator:	Length of Conductor Pipe required:n/a	_
Well Name:	Projected Total Depth: 2000 Formation at Total Depth: MISSISSIPPIAN	_
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	_
Directional, Deviated or Horizontal wellbore? Yes X No	Well X Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	0
	If Yes, proposed zone:	_
	If Yes, proposed zone:	_
	DAVIT	_
The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT	_
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KECLIVED MAR 27 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15							Location of Well: County:COFFEY 990		
						Sec. 2.0	Sec. 20 Twp. 22 S. R. 14 X East West		
Field: WI	LDCA	г							
Number o	f Acres at	tributable	to well:			Is Section:	Regular or X Irregular		
				- S₩	NW .				
QTR / QTR / QTR of acreage: SW +SW NW							If Section is Irregular, locate well from nearest corner boundary.		
				•		Section cor	ner used: NE NW SE SW		
336'	990		(Show loo			PLAT attributable acreage earest lease or unit i	RECEIVED MARY 2 B 2006 KCC WICHITA		
			-				EXAMPLE :		
				•					
						: :			
				:		· · · · · · · · · · · · · · · · · · ·	1980		
							55001		
							3390'		
					·				
						· ·			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

RECEIVED MAR 2 7 2006

KCC WICHITA