For KCC Effective		4-2-06
District #		3
SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 04- 10- 2006	Spot X East
month day year	nw nw se Sec. 20 Twp22 S. R. 14 West
OPERATOR: License# 33453 🗸	feet from N / KS Line of Section
Name: STEPHEN C. JONES	feet from KE / W Line of Section
Address: 12 NORTH ARMSTRONG	Is SECTION X Regulartrregular?
City/State/Zip: BIXBY, OK 74008	(Note: Locate well on the Section Plat on reverse side)
Contact Person: STEVE JONES	County: COFFEY Lease Name: MARION BEYER Well #: 1A
Phone: 918-366-3710	Field Name: WILDCAT
CONTRACTOR: License# 32548	Is this a Prorated / Spaced Field?
Name: KAN DRILL	Target Formation(s): MISSISSIPPIAN
Well Drilled For: Well Class: Type Equipment: /	Nearest Lease or unit boundary; 2310
Oil / Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1170 feet MSL
X Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat / Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1 2 /
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe required: n/a
Well Name:	Projected Total Depth: 2000
Original Completion Date: Original Total Depth:	Formation at Total Depth: mississippian
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No If Yes, true vertical depth:	Well X Farm Pond Other
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	11 163, proposed zone,
AFFI	RECEIVED
	TECEIVED
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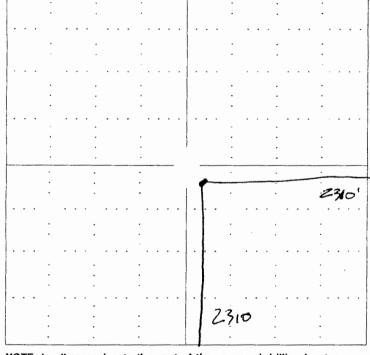
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

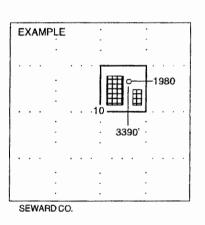
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: COFFEY 2310
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: <u>nw nw se</u> -	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PLA (Show location of the well and shade attribute (Show footage to the nearest I	able acreage for prorated or spaced wells.)
	RECEIVED

MAR 20 2006 KCC WICHITA





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the nearest lease or unit boundary inte.
 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 RECEIVED CG-8 for gas wells). MAR 2 7 2006

KCC WICHITA