#### For KCC Use: Effective Date:\_\_ District # 3 SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# BRAEGTED Form C-1 December 2002

### NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 3/27/06	Mound Va Spot √	East
month day year AD	411.1 Alast on CM 24 22 40	West
PERATOR: License# 33583	1170 feet from N / ✓ S Line of Section	
ame: Admiral Bay (USA) Inc.	245 feet from E / W Line of Section	
ddress: 14550 E Easter Ave, Ste. 1000	Is SECTION Regular irregular?	
ity/State/Zip: Centennial, CO 80112	· ·	
ity/State/Zip: denot lehacen	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Janet Johnson	County: Labette	WD
hone: 303.671-7242	Lease Name: Hess Well #: 13-24-St	
ONTRACTOR: License# 5786	★ Field Name: Mound Valley South	
lame: McGowan Drilling	Is this a Prorated / Spaced Field?	<b>√</b> No
ame:	Target Formation(s): Abbeville ARBUCKLE	
Well Drilled For: Well Class: Type Equipment: ,	Nearest Lease or unit boundary: 245 FWL	
Oil Enh Rec Infield I Mud Rotary	Ground Surface Elevation: 817 fee	MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	✓No
OWO Disposal Wildcat Cable	Public water supply well within one mile: /	<b>√</b> No
	Depth to bottom of fresh water: 100'+	
	Depth to bottom of usable water: 200'+	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 2000"	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
Yes, true vertical depth:		
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	, , , , , , , , , , , , , , , , , , , ,	√ No
	Will Cores be taken?	<b>√</b> No
WAS: HUMBOLDT-CHANUTE; PTD 1200'	Will Cores be taken?  If Yes, proposed zone:	
WAS: HUMBOLDT-CHANUTE; PTD 1200'	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT TS: MOUND UALCETY South RECEIVE	<u> </u>
MAS: HUMBOLDT-CHANUTE; PTD 1200'	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT TS: MOUND UALCETY South RECEIVE	<u> </u>
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

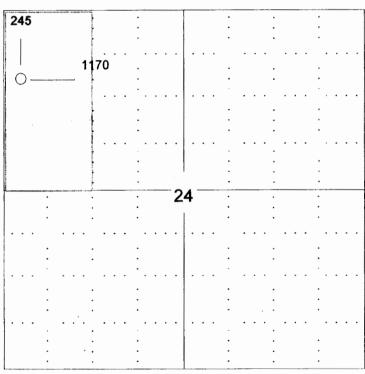
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

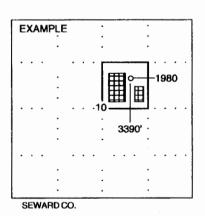
API No. 15 -	Location of Well: County: Labette
Operator: Admiral Bay (USA) Inc.	-
Lease: Hess	1170 feet from N / ✓ S Line of Section 245 feet from E / ✓ W Line of Section
Well Number: 13-24-SWD	Sec. 24 Twp. 33 S. R. 18 ✓ East Wes
Field: Mound Valley South	
Number of Acres attributable to well: 40	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:SWSW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).