For KCC U	lse:	4-3-00
Effective I	Date:	7-3-00
District #	3	
2222	T	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date 3/31/06	Spot	✓ East
month day year N/	/2 S2 NE4 Sec. 31 Twp. 27	S. R. ^{15E} West
OPERATOR: License# 33342 V	1650 feet from ✓ N /	
Name: Blue Jay Operating LLC	1320 feet from 🗸 E /	W Line of Section
4916 Camp Bowie Blvd., Suite 204	ls SECTIONRegularIrregular?	
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Jimmy McGuire	County: Wilson	,
Phone: 405-279-4313	Lease Name: Black, O	Well #: A-1
	Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33072 /	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Well Refined Drilling Co., Inc.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'	
	Ground Surface Elevation: Unknown	feet MSL
Oil Enh Rec ✓ Infield Mud Rotary ✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	Yes ✓ No
	Public water supply well within one mile:	Yes ✓ No
	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	. /
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Mir	nimum /
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DV	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	**************************************
	DAMIT	
AFFI	DAVII	
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants are completed as a completion and eventual plants.	DAVII ugging of this well will comply with K.S. <u>A. தொ</u> வு	RECEIVED
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S. 4, 455 et se	RECEIVED ORPORATION COMMISSIO
	ugging of this well will comply with K.S. 4, 55 et se	RECEIVED ORPORATION COMMISSION AAP 3 9 2000
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15-205-26463-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 - 26463-0000	Location of Well: County: Wilson			
Operator: Blue Jay Operating LLC				
Lease: Black, O	feet from VN / S Line of Section 1320 feet from VE / W Line of Section			
Well Number: A-1	Sec. 31 Twp. 27 S. R. 15E ✓ East Wes			
Field: Cherokee Basin Coal Gas				
Number of Acres attributable to well: 80 acres	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.			
QTR / QTR / QTR of acreage: S2 - NE4 -				
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

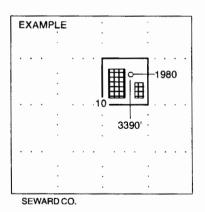
(Show footage to the nearest lease or unit boundary line.)

		 1650	 20'
 	 3I	 	

F.EC.ETVED KANSAS CORPORATION COMMISSION

MAR 2 8 2006

CONSERVATION DIVISION WICHTA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).