For KCC Use: 4-3-06 Effective Date: 3

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Name. But Jay Operating Life with a propriet dight. Suite 204 ClityState(Zip. Fort Worth, TX. 76107 Clothact Preson. Jamps Bowell Bild. Suite 204 Clothact Preson. Jamps Well Refined Drilling Co., Inc. Well Drilled For. Well Class: Type Equipment: Well Class: Type Equipment: Well Class: Type Equipment: Well Drilled For. Well Class: Type Equipment: Well Name: Organal Completion as follows: Operator: Well Name: Organal Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: ONSER::VION DIVISION The undersigned hereby affirms that the Well Division and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be mest: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to divisible before well is either plugged or production can be posted on each drilling rig: 3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented in: 4. If the well is dry hole, an agreement between the operator and the district office any plug length and placeannet is necessary prior to plugging; 5. The appropriate district drilled will be set by circulating coment to the top; in all cases surface pipe shell be set through all unconsolidated will be set by circulating coment to the top; in all cases surface pipe shell be set through all unconsolidated will be set by circulating coment to the top; in all cases surface pipe right or any	SQA: A les _ Ito	TENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well
Section Sect	Expected Spud Date	
OREATOR: Licenses 30072 Name, Blue 3ty Departing LIC Address: 4915 Camb Bows Blue, Suite 204 Contract Person, Jimmy McGure Prone, 405-724-33 CONTRACTOR: Licenses 30072 Name Well Refined Drilling Co., Inc. Well Prolled For: Well Class: OW Disposal Storage Pool Ext. Air Rotary OWO Disposal Sesmin: _ # of Holes Other Own Disposal Sesmin: _ # of Holes Other Original Completion Date: Original Completion		
Section Regular Integration Section Plate on rewards acide)	OPERATOR: License# 33342 V	leet nom
County Web Discrete Plane of the Section Plat on reverse sciop County. Wiston County Proper immy McGure Phone. 95-779-4313 CONTRACTOR: Licenses 33072 Name. Well Class: Type Equipment: OIL Service Proper State of Proper State of Name Plane of Name Proper State of Name Plane of Name Plane of Name Proper State of Name Plane of Name Plane of Name Proper State of Name Plane of Name Plane of Name Proper State of Name Plane	Name. Blue Jay Operating LLC	
County_Water Co	Address: 4916 Camp Bowle Bivd., Suite 204	
Lease Name Black. G Well x A2	City/State/Zip: Fort World, 1X 76 107	
Field Name: Cherckne Basin Cod (32) Cher	Contact Person: JIMMy McGuire	County: Wilson A-2
Some	Phone: 403-273-4313	Lease Name: Well #:^^
Name Well Molling Co. Inc. Well Class: Type Equipment:	CONTRACTOR: License# 33072 /	
Well Onlide For: Well Class: Type Equipment: Wall Area Wall Class: Type Equipment: Wall Area Wall Class: Type Equipment: Wall Area	Name: Well Refined Drilling Co., Inc.	Torget Formation(a): Mississippian
Ground Surface Elevation. Unknown teet MSL Water well within one quarter mile:		Negract Lease or unit boundary: 1320
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Qase Glorage Pool Ext. Cable Qarl Holary Qarl		
Depht to bottom of tresh water. 100* Depht to bottom of tresh water. 100* Depht to bottom of usable water. 200* Depht to bottom of usable water. 2	Gas Storage Pool Ext. Air Rotary	
Seismic: if of Holes Other	CWWO Disposal Wildcat Cable	
If OWWO_old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completed Date: Original Completion Date	Other	Surface Pipe by Alternate: 1 2
Conductor Pipe required. Sone	If OWING: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Well Name: Original Completion Date: Original Total Depth: Sorre Formation at Total Depth: Mississippian		Length of Conductor Pipe required: None
Formation at Total Depth: Mississippian		Projected Total Depth: 1350'
Water Source for Drilling Operations: Water Source for Drilling Operations: Weil Farm Pond Other		Formation at Total Depth: Mississippian
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION DWR Permit #: (Note: Apply for Permit with DWR)		
Bottom Hole Location: KANSAS CCTPORATION CCMMISSION KCC DKT #:	Directional, Deviated or Horizontal wellbore?Yes ✓ No	Well 🗸 Farm Pond Other
Will Cores be taken? If Yes, proposed zone: Yes, proposed zone: Yes, proposed zone	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: Conservation Division AFFIDAVIT		
If Yes, proposed zone: Conservation Division AFFIDAVIT	KCC DKT #: 7 8 2006	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the falling completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and the best of my knowledge and belief Date: 3/27/06 Signature of Operator or Agent: Approved by: 4 5 3 3 9 0 0 feet per Alt. X 6 Approved by: 4 1 4 1 5 0 4 1 4 1 5 0 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1		If Yes, proposed zone:
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and the best of my knowledge and belief Date: 3/27/06 Signature of Operator or Ageht: Approved by: 4 Get Park 1 Completion form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:		
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For KCC Use ONLY API # 15 - 205 - 26 46 4 - D0 - DD Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X (2) Approved by: Pub 3-29-06 This authorization expires: 9-29-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the appropriate district office will be notified before well is either plus of the ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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For KCC Use ONLY API # 15 - 205 - 26 46 40 4 - 00 - 00 Conductor pipe required	Signature of Operator of Agent.	Title.
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		
Conductor pipe required	For KCC Use ONLY	P
Conductor pipe required		1
Minimum surface pipe required 20 feet per Alt. X 2 Approved by: Pub 3-29-06 This authorization expires: 9-39-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required None feet	
Approved by: Put 3-29-06 This authorization expires: 9-39-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Minimum surface pipe required 20 feet per Alt. X 2	- Submit plugging report (CP-4) after plugging is completed;
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(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent: Signature of Operator or Agent:	0.20 1	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent:	1110 231101 241101	check the box below and return to the address below.
Space date:	Spud date: Agent:	
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleld, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-26464-00-00	Location of Well: County: Wilson
Operator: Blue Jay Operating LLC	1980 feet from N / S Line of Section
Lease: Black, O	1320 feet from 🗸 E / 🗌 W Line of Section
Well Number: A-2 Field: Cherokee Basin Coal Gas	Sec. 31 Twp. 27 S. R. 15E ✓ East West
Number of Acres attributable to well: 80 acres QTR / QTR / QTR of acreage: C _ N2 _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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FIGURITION COMMISSION MAR 2 8 2006

EXAMPLE 1980 3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).