

CORRECTED
Form C-1
December 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:

Effective Date: 4-2-06
District # 1
SGA? Yes No

Expected Spud Date 4-2-06 month day year
SE Spot NE NE NW Sec 15 Twp 35 S. R 38 East West

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: SHEILA ROGERS
Phone: 405-246-3236

500 feet from N / S Line of Section
2330 feet from E / W Line of Section
Is SECTION Regular Irregular?
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: ABERCROMBIE RID, INC.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2006

County: STEVENS
Lease Name: HAMILTON Well #: 15 #1
Field Name: _____
Is this a Prorated/Spaced Field? Yes No
Target Formation(s): ST. LOUIS

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
Well Class: Enh Rec Storage Disposal Other _____
 Infield Pool Ext Wildcat Other _____
Type of Well: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 160' 500' Acropar.
Ground Surface Elevation: 3200' feet MSL
Water well within one-quarter mile: yes no
Public water supply within one mile: yes no
Depth to bottom of fresh water: 620'
Depth to bottom of usable water: 680'
Surface Pipe by Alternate: 1 2 3
Length of Surface Pipe Planned to be set: 1700'
Length of Conductor pipe required: 80'
Projected Total Depth: 7000'
Formation at Total Depth: ST. LOUIS

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores Be Taken? Yes No
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth: _____
Bottom Hole Location _____
KCC DKT # _____

* LEASE ATTACHED!
WAS: SW-NE-NE-NW

AFFIDAVIT IS: SE NE NE NW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 3/24/06 Signature of Operator or Agent: Brianna Vargas Title: OPERATIONS ASSISTANT

For KCC Use ONLY
API # 15- 169-22508-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 700' feet per Alt
Approved by: DPW 3-28-06/DPW 3-29-06
This authorization expires: 9-28-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

15
35
38w