For KCC Use: Effective Date: 4-3-06 District # 3 SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

DERATOR Licenses 33342 See	Must be approved by KCC five	(5) days prior to commencing well	anks must be rilled
Section Peranton: Lorense 33342 1980	Expected Spud Date	Spot 2 SE NE4 Sec 5 Two 28 SE	✓ East
Name: Bue Jay Operating LLC Address: \$19 Canab Bowel Bhd, Suite 204 This subcircles for Worth, TX 76107 Countact Person, "Immy McGure Phone, 40-279-4313 CONTACTOR: Licenses, 30072 Name: Well Rofred Drilling Co. Inc. Well Drilled For: Well Class: Type Equipment: Gas Shorage Pool Ext. And Rolary Grow Bowell Person And Rolary Gas Shorage Grow Ext. And Rolary Grow Bowell Gable Gas G	ODERATOR: 1/2222# 33342	1980 feet from	
SECTION Regular Imregular Imregula	Name Blue Jay Operating LLC		
County: Wison County: Wiso	4916 Camp Bowie Blvd., Suite 204		
County. Wisson County County County County County County County County County Cou	City/State/7in: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on rever	ea eida)
Lease Name Jeff Perpoint Well x-A3	Contact Person, Jimmy McGuire		36 3146)
Special Company Special Co	Phone: 405-279-4313	Lease Name: Jeff Pierpoint	Nell #. A-3
Solition		Field Name: Cherokee Basin Coal Gas	
Nearest Lease or unit boundary 330	CONTRACTOR: License# 33072 Name: Well Refined Drilling Co., Inc.	is this a Prorated / Spaced Field?	Yes ✓ No
Ground Surface Elevation:ibknown		Nearest Lease or unit boundary 330'	
Gal			foot MCI
Gas Storage Fool Ext. Wildcate Cable	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of fresh water; 100- Depth to bottom of fresh water; 100- Depth to bottom of fresh water; 100- Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to bottom of usable water; 200- Surface Pipe a Planned to be set; 40 Minimum Depth to Planned Surface Pipe a Planned to Depth to Planned Surface Pipe a Planned to Depth to Balanned Surface Pipe a Planned Surface Pipe	Gas Storage Pool Ext. Air Rotary	•	
Selfsmic;	OWWO Disposal Wildcat Cable		☐ les 🍎 Ivo
YOWO' old well information as follows: Operator:	Seismic; # of Holes Other		
Common temperature Common	Other		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional. Deviated or Horizontal wellbore? If Yes, true vertical applications of the state of the sta			
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pipe required. None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation on Drilling Operation Operatio		Projected Total Death: 1350'	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation on Water Source for Drilling Operat			
Well Farm Pond Other	Original Completion Date:Original Total Depth:	rolliation at total Deptil.	
DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Yes			
Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: Yes	Bottom Hole Location SIS CC PRODUCTION COLUMN		
If Yes, proposed zone: ONSCINITION DIVISION The undersigned hereby affirm Wich Tra, withing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and on the best of my knowledge and bellef. Pate: 3/27/06 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	KCC DKT #:		
The undersigned hereby affirm Wicking, Completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing. It hereby certify that the statements made herein are true and jothe best of my knowledge and belief. Date: 3/27/106 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 26,471 - 00 - 00 Conductor pipe required	MAR 2 8 2006		
Ine undersigned nereby aftirm####################################		ii ios, proposed zone.	
Ine undersigned nereby aftirm####################################	CONSERVATION DIVISION AFF		
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Signature of Operator or Agent	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the surface of the plus of the surface of the	et by circulating cement to the top; in all cases surface pip he underlying formation. district office on plug length and placement is necessary paged or production casing is cemented in; ted from below any usable water to surface within 120 da #133,891-C, which applies to the KCC District 3 area, all	orlor to plugging; ys of spud date. ternate II cementing
For KCC Use ONLY API # 15 - 205 - 26471 - 00-00 Conductor pipe required	I hereby certify that the statements made herein are true and the best of	of my knowledge and belief.	
For KCC Use ONLY API # 15 - 205 - 26471 - 00-00 Conductor pipe required	Date: 3/27/06 Signature of Operator or Agent.	lotte Di Kephail Title: Agent	
For KCC Use ONLY API # 15 - 205 - 26471 - 00-00 Conductor pipe required		Remember to:	
Minimum surface pipe required Approved by This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Mothly appropriate district distric	API # 15 - 205 - 26471 - 00-00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved by - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	Minimum surface pine required 20 feet per Alt. X 2	- Submit plugging report (CP-4) after plugging is comple	eted;
Spud date: Agent: Signature of Operator or Agent:	0-29-06	- If this permit has expired (See: authorized expiration de	ate) please
	(This authorization void if drilling not started within 6 months of approval date.)		
Date:	Spud date:Agent:	Signature of Operator or Agent:	
		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

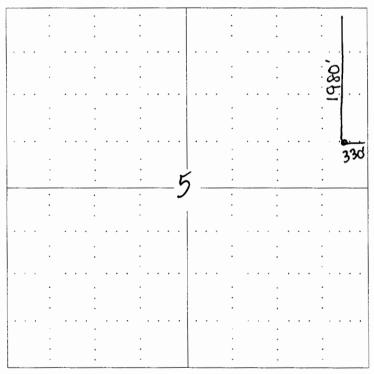
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-26471-00-00	Location of Well: County: Wilson		
Operator: Blue Jay Operating LLC	1980 feet from V N / S Line of Section		
Lease: Jeff Pierpoint	1980 feet from V N / S Line of Section 330' feet from V E / W Line of Section		
Well Number: A-3	Sec. 5 Twp. 28 S. R. 15E ✓ East West		
Field: Cherokee Basin Coal Gas	_ _		
Number of Acres attributable to well: 80 acres	Is Section: 🗸 Regular or 🗌 Irregular		
QTR / QTR of acreage: SE NE4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

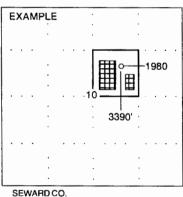
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)







NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).