| For KCC Use: | 4-3-06 |
|-----------------|--------|
| Effective Date: | 7-5-00 |
| District # | 3 |
| SCA2 Voc | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| month day year month day decreased and the second process of the second day of th | Must be approved by KCC five (| 5) days prior to commencing well | s mast be rinea | |
|--|--|---|---|--|
| PERATOR: Licenses 33342 ame: Bits Jay Operating LLC ame: Bits Jay Operat | Expected Spud Date | | • | |
| PERATOR: Licenses 300.02 | ./ | | | |
| Section Sect | OPERATOR: License# 33342 | leet nom N / V S Li | ne of Section | |
| County: Witton | Name: Blue Jay Operating LLC | | ne or Section | |
| County_Wilson Losses (Part Well Person mmy McCure | Address: 49 to Camp Bowle Bird., Shife 204 | • • | | |
| CONTRACTOR: Licenses 30072 | City/State/Zip: | | side) | |
| Field Name: Cherokee Basin Coal Gas Section Sectio | Contact Person: 405-279-4313 | County: Wilson | | |
| Solver Field Speed Field? Target Formation(s): Missasseppiam Target Formation | Phone: 400 210 4010 | Lease Name: Well Cherokee Basin Coal Gas | #: | |
| Target Formation(s): Mississippina Target Mississippina Target Formation(s): Mississippina Target Formation of test Mississippina Target Formation(s): Mississippina Target Formation of test Missis Piles Target Formation of Piles In Mississippina Target Formation of Piles In | CONTRACTOR: License# 33072 | | | |
| Nearest Lease or unit boundary. 330 Stronge Pool Ext. Infeid Mutd Rotary Mark Rotary M | Name: Well Refined Drilling Co., Inc. | • | Yes _✓ No | |
| Ground Surface Elevation:Unknown | | | | |
| Gas Storage Pool Ext Cable William one quarter mile: Yes No No No No No No No N | | | foot MSI | |
| Spring Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Own Disposal Wildcat Cable Own | Oil Enh Rec Infield Mud Rotary | | | |
| Depht to bottom of fresh water: 100* Seismic: | Gas Storage Pool Ext. Air Rotary | · | | |
| Depth to bottom of usable water **200** OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Part Date: Original Completi | OWWO Disposal Wildcat Cable | | | |
| OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Wall Core Total Depth: Original Total Depth: Wall Core Total Depth: Owar Total Depth: Wall Core Total Depth: Wall Core Total Depth: Wall Core Total Depth: Wall Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit with DWR □) Will Core Set Laken? (Note: Apply for Permit | Seismic; # of Holes Other | | | |
| OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C | Other | | | |
| Length of Conductor Pipe required. None Projected Total Depth: 1550 | f OWWO: ald well information as follows: | 40) Minimum 1 | , | |
| Projected Total Depth: 1350' Portain Completion Date: Original Total Depth: Pormation at Total Depth: Mississippian Vest true vertical depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Operation of Parm Water Source date: Water Source operation of Wate | | | | |
| Formation at Total Depth: Mississippian | • | | | |
| Water Source for Drilling Operations: Water Source Water Source And Dater Water Source Sou | | A4111 | | |
| Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) | | Water Source for Drilling Operations: | | |
| MAR 2 8 2006 MAR 2 8 2006 MAR 2 8 2006 MAR 2 8 2006 AFFIDAVIT The undersigned hereby affirm without a will grow and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and highest of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 20472 - 00-00 Conductor pipe required Work File 2079 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 20 | | Well ✓ Farm Pond Other | | |
| MAR 2 8 2006 MAR 2 8 2006 MAR 2 8 2006 MAR 2 8 2006 AFFIDAVIT The undersigned hereby affirm without a will grow and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and highest of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 20472 - 00-00 Conductor pipe required Work File 2079 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 208 - 209 - 20 | If Yes, true vertical depth: | DWR Permit #: | | |
| If Yes, proposed zone: CONSENTATION DIVISION AFFIDAVIT The undersigned hereby affirmal requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 205 - 26 412 - 00-00 For KCC Use ONLY API # 15 - 205 - 26 412 - 00-00 Approved by: Per H 3 - 29-04 Title: Agent Remember to: - File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed: - Submit plugging report (CP-4) after plugging is completed: - Obtain written approval before disposing or injecting | Bottom Hole Local CONTROL OF STREET CONTROL CO | (Note: Apply for Permit with DWR) | | |
| The undersigned hereby affirm where MS ing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY API # 15 - 205 - 26 472 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required Por Ett 3 - 29 - 06 This authorization expires: This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent AFFIDAVIT AFFIDAVIT The undersigned hereby with K.S.A. 55 et. seq. Acent: AFFIDAVIT A copy of the appropriate district office will be plugged. File Drill Pil Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office will be plugged. Agent Will Not Drillid - Permit Expired Signature of Operator or Agent: Well Not Drillid - Permit Expired | KCC DKT #: | Will Cores be taken? | Yes ✓ No | |
| The undersigned hereby affirm unitarity (Silng, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and of the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 26 472 - 00 - 50 Conductor pipe required None feet Minimum surface pipe required None feet Minimum surface pipe required Poperator of Operator or Agent File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Notify appropriate district office as hours prior to workover or re-entry; This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent Agent Notify appropriate district office prior to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | MAR 2 8 2000 | If Yes, proposed zone: | | |
| 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be <i>set</i> by circulating cement to the top; in all cases surface pipe <i>shall</i> be <i>set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/27/06 Signature of Operator or Agent For KCC Use ONLY API #15 - QOS - QU 472 - QOO - QOO - Good - Geet per Alt. Approved by: PCH 3 - 29 - QU - Geet per Alt. Approved by: PCH 3 - 29 - QU - Geet per Alt. Approved by: PCH 3 - 29 - QU - Geet per Alt. This authorization expires: (This authorization void it drilling not started within 6 months of approval date.) Soud date: Agent: Agent Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: | The undersigned hereby affirm with the undersigned hereby affirm t | | | |
| For KCC Use ONLY API # 15 - 205 - 26 472 - 00 - 00 Conductor pipe required | A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed. | It by circulating cement to the top; in all cases surface pipe is the underlying formation. It is is is is is is included and placement is necessary prioring ged or production casing is cemented in; and from below any usable water to surface within 120 days of the 133,891-C, which applies to the KCC District 3 area, alternote plugged. In all cases, NOTIFY district office prior to an | or to plugging; of spud date. nate II cementing | |
| For KCC Use ONLY API # 15 - 205 - 26472 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required feet feet per Alt. X 2 Approved by: Pt + 3 - 29 - 06 This authorization expires: 9 - 29 - 06 (This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | / 1/10 | 1 0 X | | |
| API # 15 - 205 - 26472 - 00-50 Conductor pipe required | | Remember to: | | |
| This authorization expires: 9-39-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: - Signature of | API # 15 - 205 - 26 472 - 00 - 00 Conductor pipe required | File Completion Form ACO-1 within 120 days of spud date File acreage attribution plat according to field proration or Notify appropriate district office 48 hours prior to workover Submit plugging report (CP-4) after plugging is completed | rders; r or re-entry; | |
| Spud date: Agent: Signature of Operator or Agent: | This authorization expires: 9 -29-06 | check the box below and return to the address below. | please | |
| Spud date:Agent:Signature of Operator or Agent: | Could date: | | 1 | |
| | Spud date:Agent: | | | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 205 - 21 | 6472-00 | -00 | Location of Well: County: | Wilson |
|----------------------------------|---------------------------------------|---------------------------------------|--|--|
| Operator: Blue Jay Operating LLC | | | 990' | feet from N / S Line of Section |
| Lease: Jeff Pierpoint | | | 330' | feet from E / W Line of Section |
| Well Number: A-4 | | | Sec. 5 Twp. 28 | S. R. 15E |
| Field: Cherokee Basin Coal Gas | | | | _ |
| Number of Acres attributable to | well: 80 acres | | Is Section: | or Irregular |
| QTR / QTR / QTR of acreage: | NE4 _ SE | _ SE | If Continuin Incomplete Inc | -t |
| • | | | Section corner used: N | ate well from nearest corner boundary. E NW SE SW |
| (S | | | AT table acreage for prorated or s lease or unit boundary line.) | spaced wells.) |
| | | | : | KANSAS CERECONTROLLONAMINOSON |
| | | | | THE ROUGH OF THE RESIDENT OF THE RESIDENT |
| | | | | MAR 2 8 2006 |
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| | | | | 1980 |
| | · · · · · · · · · · · · · · · · · · · | | 330' | 3390 |
| | : | | 06 | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.