For KCC Use: 4-4-06 Effective Date: 4-4-06 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	ive (5) days prior to commencing well
spected Spud Date April 17, 2006	Spot App. 10' N + 54'E of
month day year	C NE SW/4 Sec. 3 Twp. 11 S. R. 24 West
PERATOR: License# 33657	1990' feet from N / ✓ S Line of Section
me: Ohio Kentucky Oil Corporation	3246' feet from VE / W Line of Section
dress: 110 East Lowry Lane	Is SECTIONRegularIrregular?
v/State/Zip: Lexington, Kentucky 40503	(Note: Locate well on the Section Plat on reverse side)
ntact Person. Deanna McDowell	County: Trego
one: 859-276-3500	Lease Name: Geyer Well #: 6
/	Field Name: Saline Valley
NTRACTOR: License# 33493 me: American Eagle Drilling	Is this a Prorated / Spaced Field?
me: Atherican Lagie Dilling	Target Formation(s): Lansing Kansas City/Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1990'
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2313.4' teet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150' 140
Other	Depth to bottom of usable water: 1080
	Surface Pipe by Alternate: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' +
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 4250'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	
TEO W 140	Well Farm Pond Other
	Talli old Olle
res, true vertical depth:	DWR Permit #:
fes, true vertical depth:ttom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
fes, true vertical depth:ttom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes VNo
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Yes, true vertical depth: Ottom Hole Location: CC DKT #: AF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: If plugging of this well will comply with K.S.A. 55 et. seq. MAR 2
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

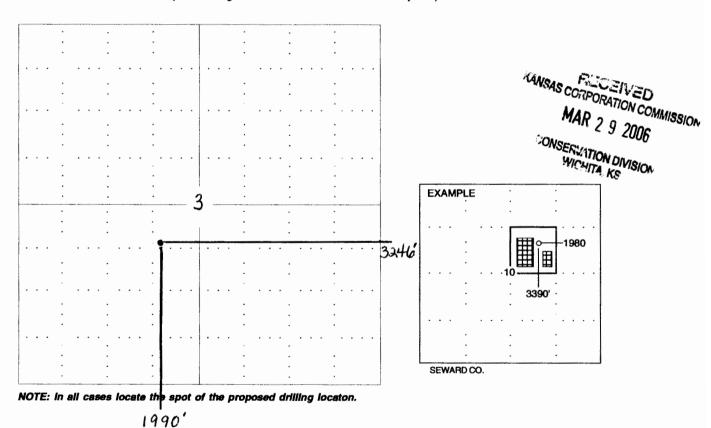
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 195- 22347-00-00	Location of Well: County: Trego
Operator: Ohio Kentucky Oil Corporation	1990' feet from N / ✓ S Line of Section
Lease: Geyer	3246' feet from 🗸 E / W Line of Section
Well Number: 6	Sec. 3 Twp. 11 S. R. 24 East ✓ Wes
Field: Saline Valley	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: C - NE - SW/4	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The mariner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

March 29, 2006

Ms. Deanna McDowell Ohio Kentucky Oil Corporation 110 East Lowry Lane Lexington, Kentucky 40503

RE: Drilling Pit Application

Geyer Lease Well No. 6 SW/4 Sec. 03-11S-24W Trego County, Kansas

Dear Ms. McDowell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hoynes

Environmental Protection and Remediation Department

cc: H Deines